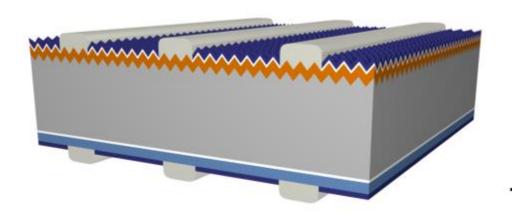
Poly-Si Passivating Contact Developments at Tempress: Outdoor Performance of TOPCon Modules



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* ECN. TNO

About Tempress



Equipment manufacturer, in Vaassen, the Netherlands, founded in 1981





- 1428 bifacial PANDA modules
- East-West oriented
- 400 kWp (front side only)

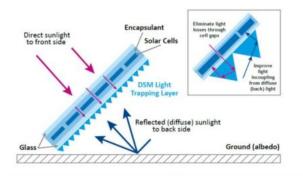


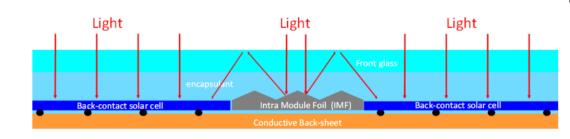
- 24 mono- and bifacial modules
- South oriented
- 7 kW (front side only)

Introduction



- Many new PV technologies have emerged:
 - Cel concepts: TOPCon, bifacial PERC+
 - Interconnection technology: use of ½ cells, smart-wire interconnection, conductive back-sheets
 - Module optics: Intra module foil, light capturing ribbons, light trapping film





→ How do bifacial modules with such technologies perform in high-albedo conditions in the outdoors ?

Set-up



Commercial modules (as reference):

- Mono- & bifacial PERC
- Mono- & bifacial nPERT
- Mono- & bifacial nPERT, smart-wire (SW)
- Mono- & bifacial HIT
- Back contact modules: 3x MWT modules, 2x IBC Module
- 1x PERC with ½ cells

Home-built bifacial modules (ECN.TNO):

- Panda nPERT
- Panda nPERT, ½ cells
- TOPCon

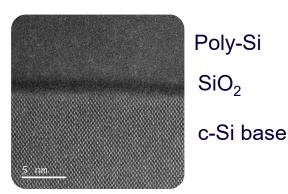
→ All 24 modules have been flashed at ECN and Exasun

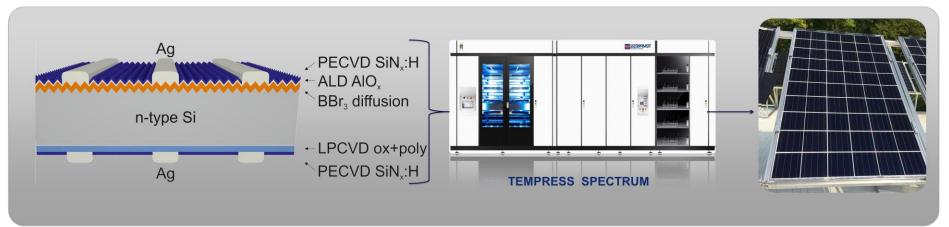
TOPCon module



Bifacial TOPCon:

- Based n-type c-Si
- Poly-Si passivating contact at rear side
- In mass-production with 23.6% avg cell efficiency¹
- All deposition & diffusion steps can be done by Tempress



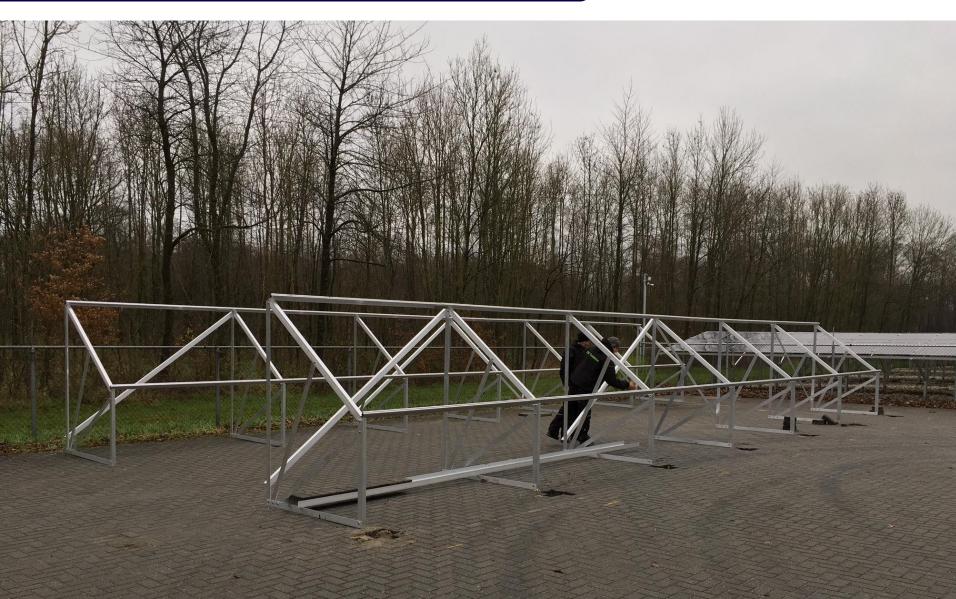


- 60 cell module
- 305 Wp front power
- Bifaciality 85%
- Light capturing ribbbons
- Light trapping film

¹ Trina solar, presented at latest EU-PVSEC Marseille

Dec 7th, 2017 – start constructing





Status April 2018 – albedo 56%



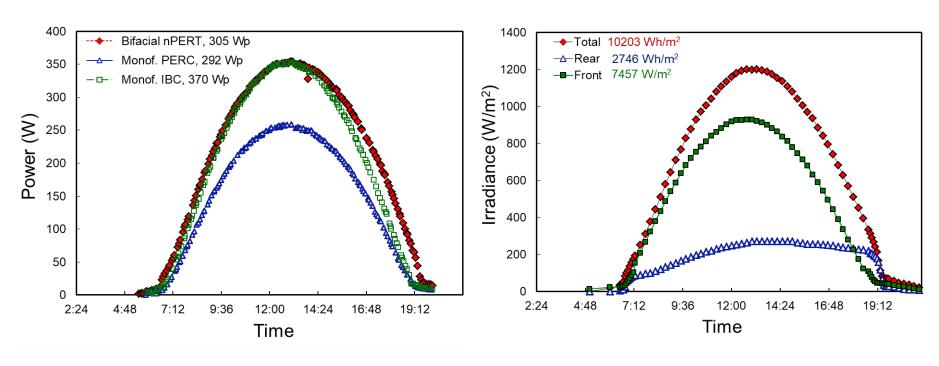






Results – Sunny day (1st of July)

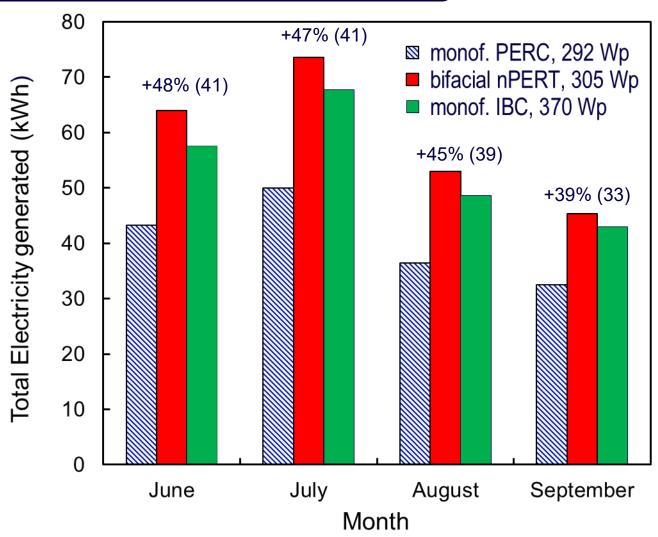




- Bifacial TOPCon module shows 40% higher specific energy yield (kWh/Wp) than monofacial PERC, 353 Watt reached.
- 36.8% extra irradiance from the rear side

Results - Monthly

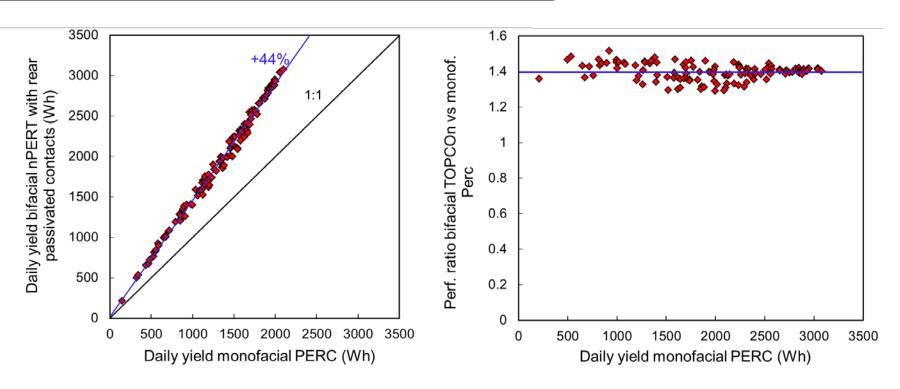




(normalized gain %)

Influence of the weather

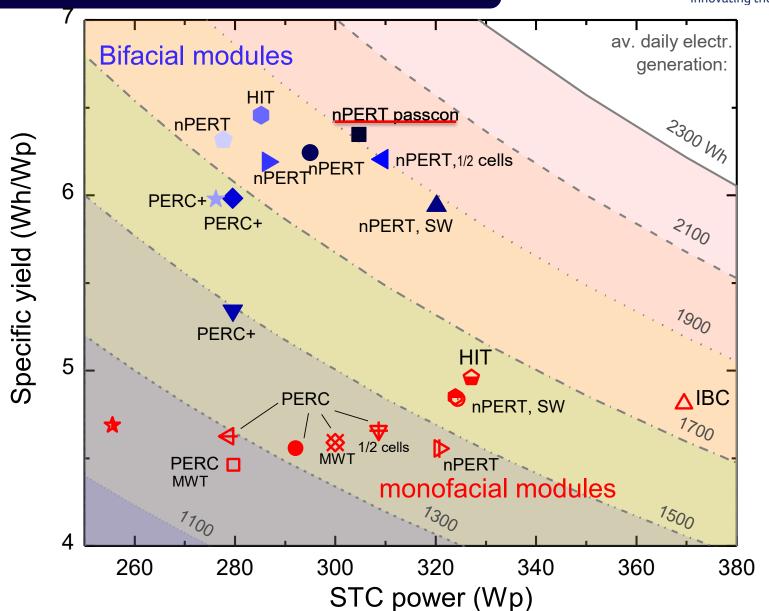




- Raw data of 122 days (June Sept 2018)
- TOPCon: 39% avg. higher specific yield than monofacial PERC (varies between 29 and 51% day by day)

Overview June - September





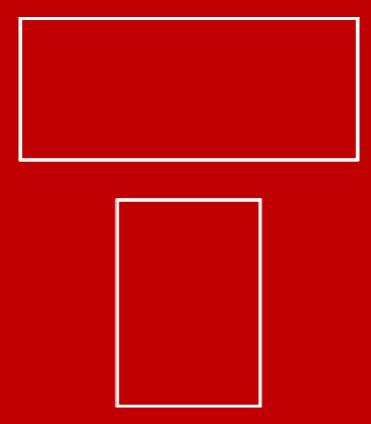
Conclusions



Analysis from June-September shows:

- All monofacial modules have comparable specific yields (dev. <10%)
- 2. Bifacial TOPCon has very high specific yields (39% higher than standard monofacial PERC)
- 3. Bifacial TOPCon modules generated most electricity of all 60 cell (equivalent) modules.





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