



# Transparent Tedlar® PVF Backsheets for Durable Bifacial PV Modules

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# A History of Transparent Tedlar® Backsheets

**Old Tedlar® Transparent Film was used in BPIV applications – a niche market**

Shown here is our oldest known field case:

Age at Inspection	18 years
Location	Amsterdam, Netherlands Overhang of a building
Number of Modules	51 full-size
System Size	6.228 kWp
Backsheet ID	Tedlar®-based
Status	<ul style="list-style-type: none"><li>• No backsheet yellowing</li><li>• No backsheet delamination</li><li>• Slight ARC delamination</li><li>• Slight EVA yellowing</li><li>• Slight yellowing of insert used on junction box connection</li></ul>



# Benefits of Transparent Tedlar<sup>®</sup>-based Backsheets

## Advantages Over Glass/Glass Structure

- **Glass/backsheet module structure has demonstrated reliable performance over more than 35 years in all climates**
- Glass/backsheet structure prevents localized mechanical stress and possible delamination and cracking
- Permeable backsheets prevent corrosive encapsulant byproducts from being trapped and causing higher degradation
- Lighter weight of glass/backsheet structure reduces the cost of transportation, mounting and installation
- Glass/backsheet module structure is compatible with established processing and equipment, lowering manufacturing costs



Nara, Japan, 1983  
0.2% annual power loss

Mont Soleil, Switz. 1992  
0.3% annual power loss



Beijing 1999  
0.7% annual power loss

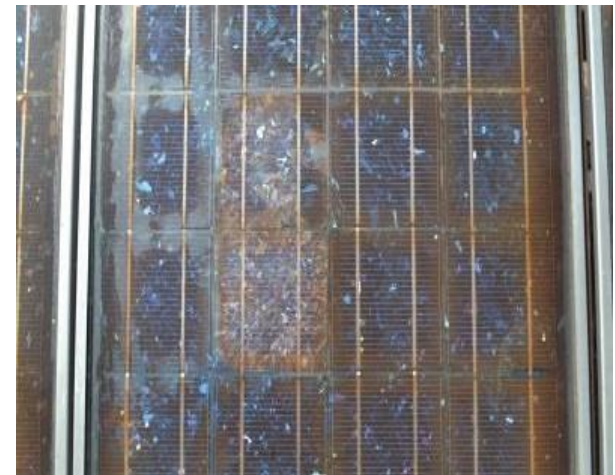
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Severe delamination on glass/glass module  
10 years, Arizona USA



Severe busbar corrosion on glass/glass module  
15 years, Danzhou China

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Glass/backsheet bifacial module with transparent Tedlar®

Glass/glass structures are:

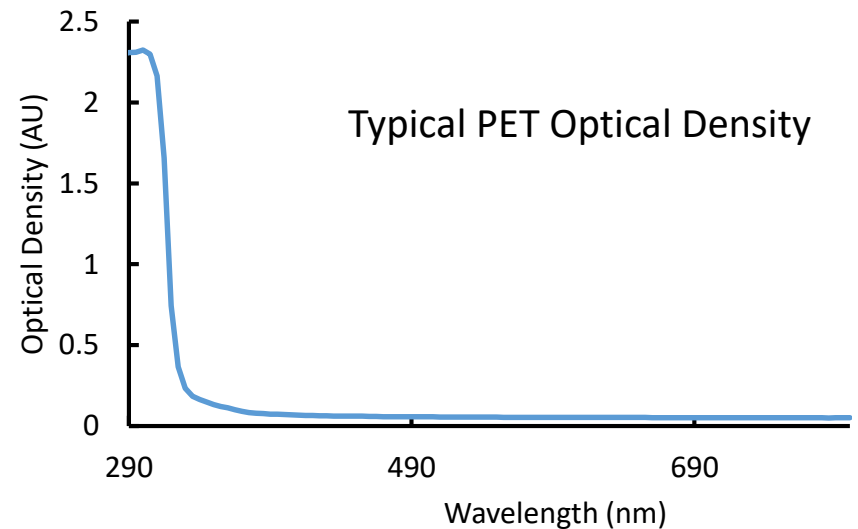
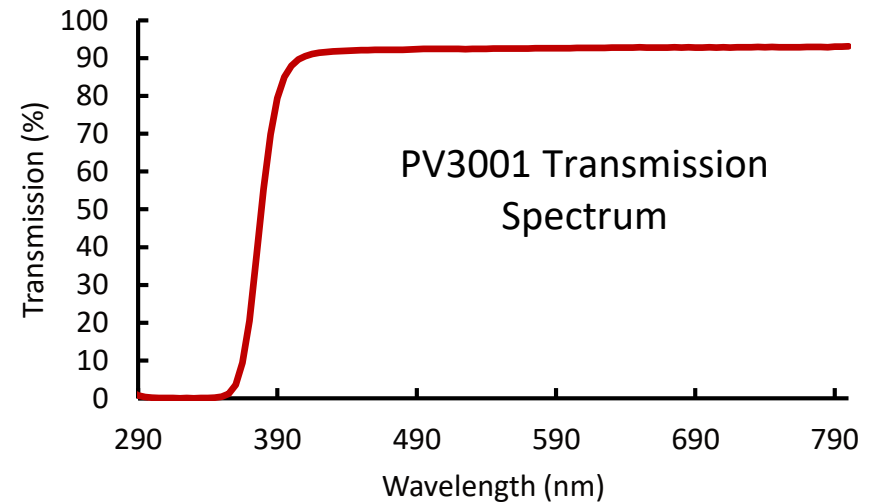
- × 30 % heavier
- × More expensive mounting hardware
- × Brittle, susceptible to chipping
- × Less able to withstand strains (inflexible)
- × Lower throughput manufacturing
- × Lower yield

# New Transparent Tedlar® PV3001

**High transparency.**

**Robust mechanical properties.**

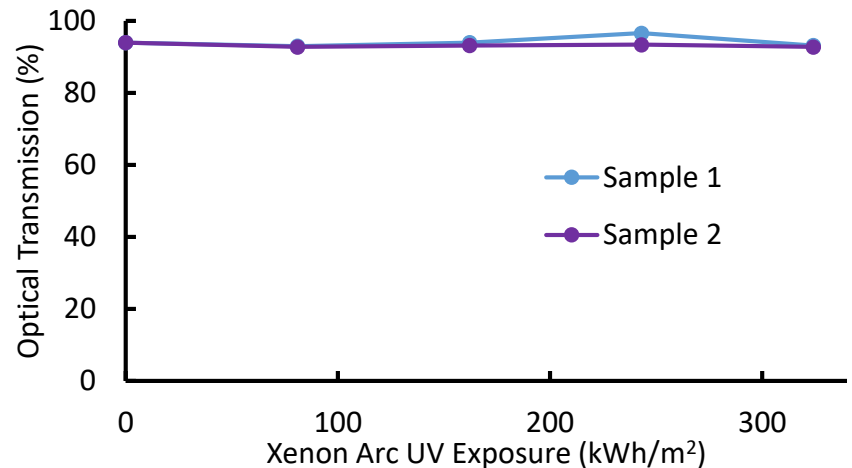
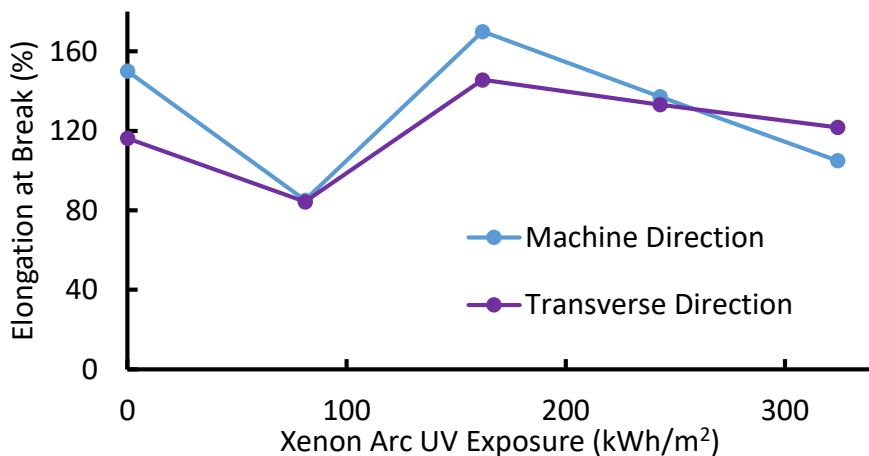
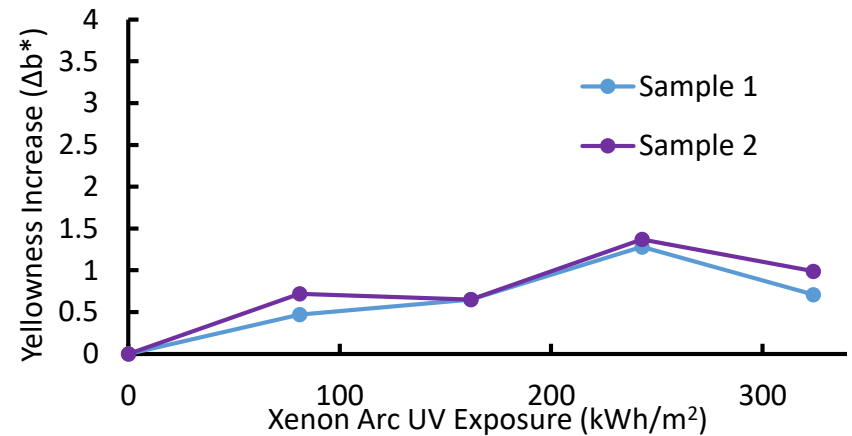
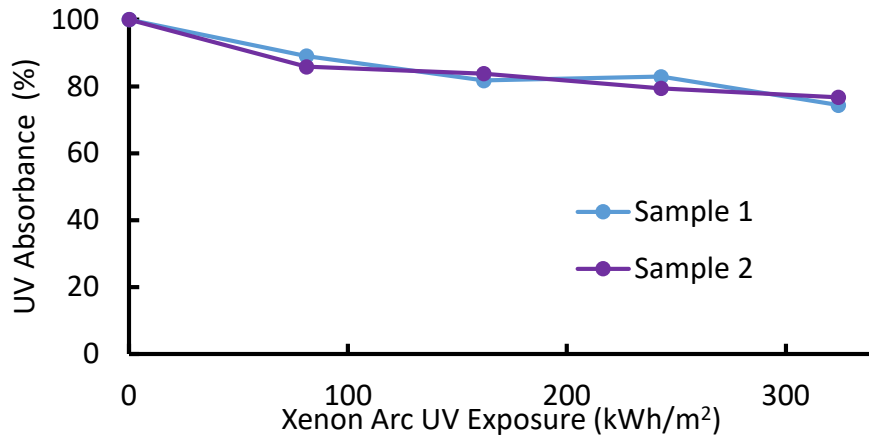
**Excellent UV protection for PET-based  
backsheet.**



Property	Value	Method
Thickness	25 µm	Micrometer
Optical Transmission	94 %	ASTM D1003
MD Elongation at Break	150 %	ASTM D882
TD Elongation at Break	140 %	ASTM D882



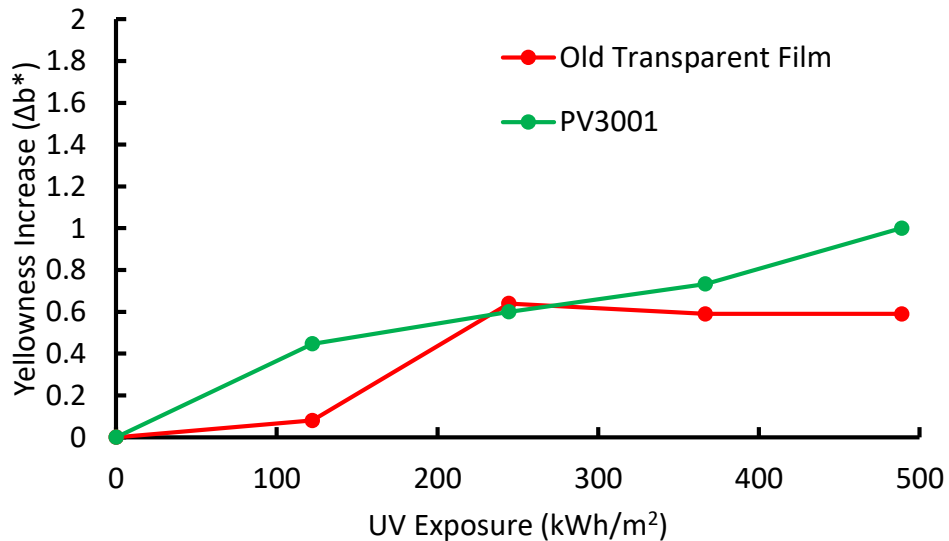
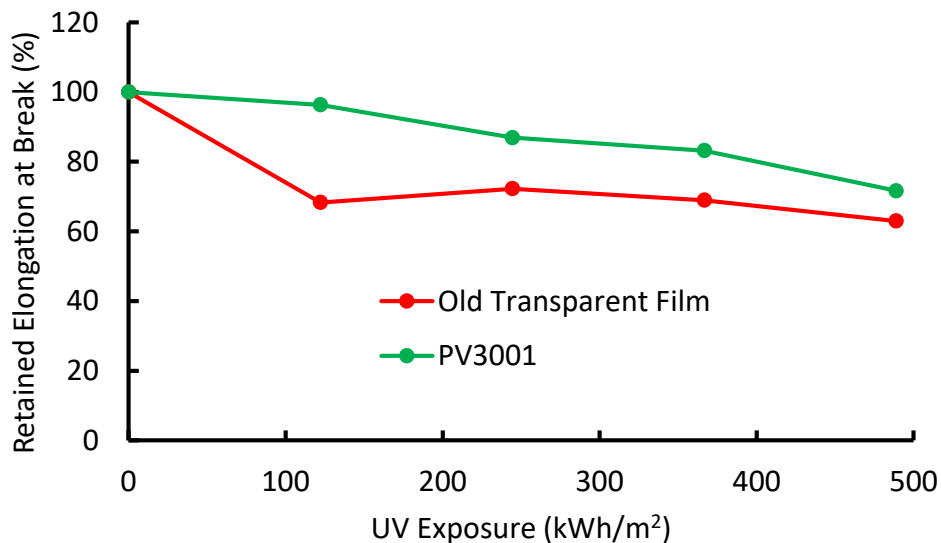
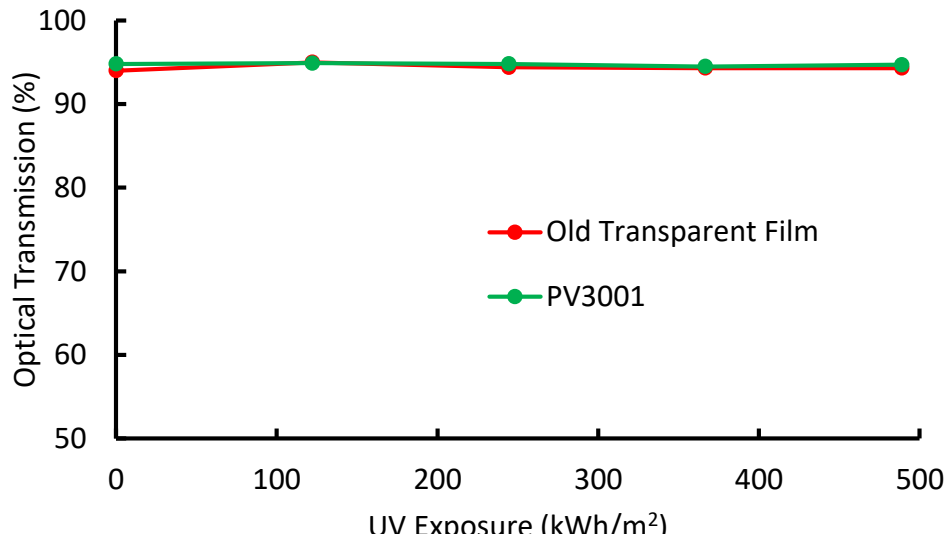
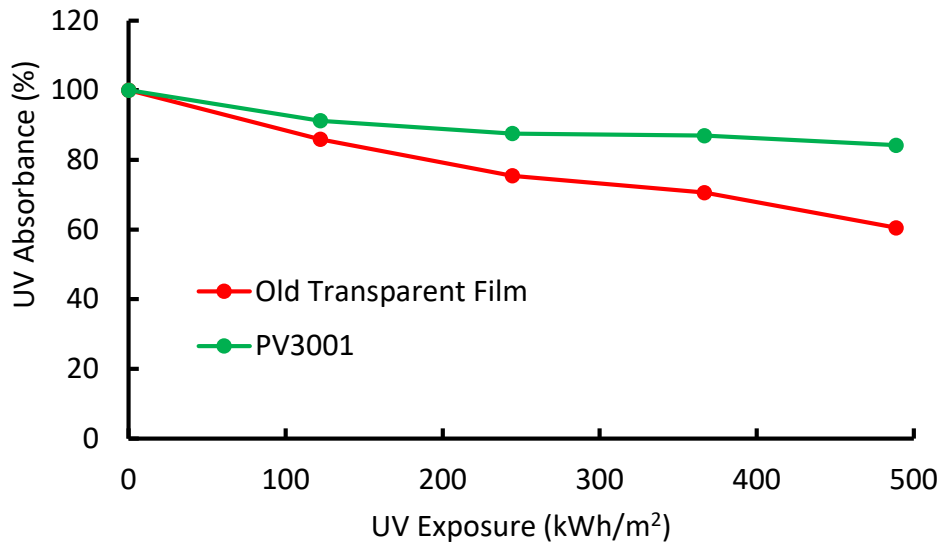
# Durability of Transparent New Tedlar® PV3001 Film



Xenon Exposure: RightLight filter, 90 °C BPT, 0.8 W/m<sup>2</sup>-nm @ 340 nm



# Comparison of Old TUT and New Tedlar® PV3001 Film



Xenon Exposure: boro/boro filter, 70 °C BPT, 0.55 W/m<sup>2</sup>-nm @ 340 nm

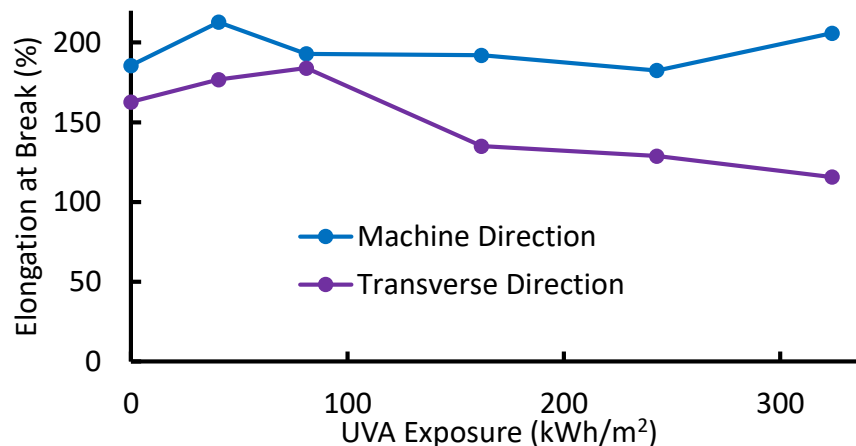
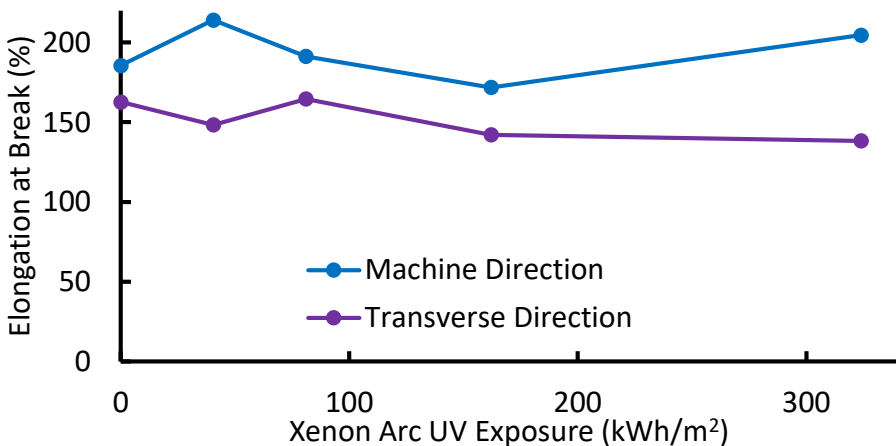
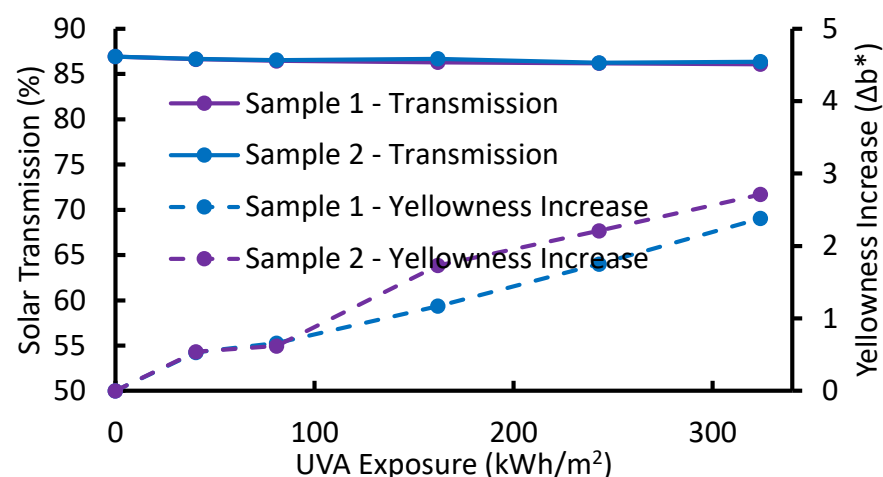
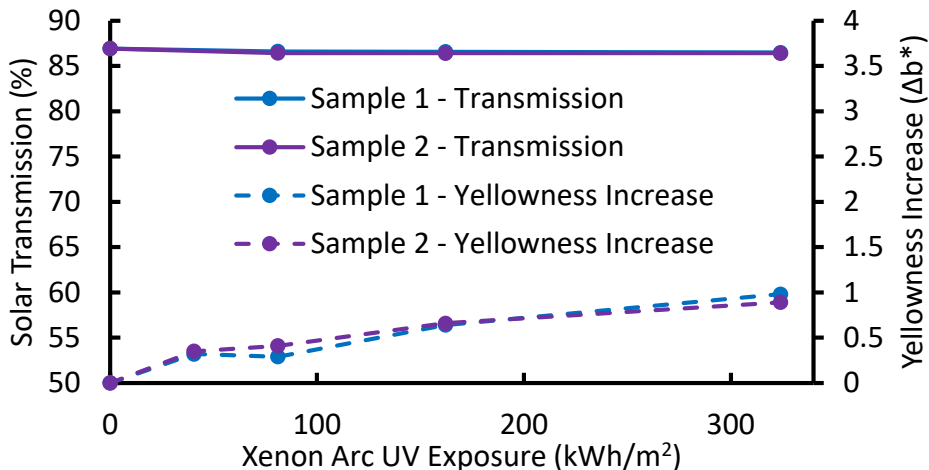


# Durability of Transparent Tedlar<sup>®</sup>-based Backsheets

**Xenon Arc – RightLight filter**  
**90 °C BPT, 0.8 W/m<sup>2</sup>-nm @ 340 nm**

**UVA-340 Fluorescence**

**70 °C BPT, 1.2 W/m<sup>2</sup>-nm @ 340 nm**



# Durability of Transparent Tedlar<sup>®</sup>-based Backsheets Outer Layer (JB/Air Side)

Testing with a single stress (UV, accelerated with heat):

- Excellent stability of clear PVF backsheets
- Higher intensity MH exposures *with appropriate filtering* correlates to other UV sources
- UVA fluorescent, xenon and metal halide exposures identify yellowing issues with PET backsheets
- Drop in mechanical properties identified for PA backsheet as seen in field

Color (b*)	0 hr	MH1 b*					Xenon b*			UVA b*		
		55 kWh/m2	110 kWh/m2	155 kWh/m2	220 kWh/m2	275 kWh/m2	55 kWh/m2	110 kWh/m2	155 kWh/m2	55 kWh/m2	110 kWh/m2	
1s-PVF1 clear	3	1.9	2.1	2.2	2.2	2.4	1.8	1.9	2.0	1.9	1.9	✓
2s-PVF1 clear	3.2	1.9	2.1	2.0	2.0	2.1	1.8	1.9	1.9	1.9	2.0	✓
2s-PVF1 white	0.7	1.5	1.8	1.3	1.2	1.5	1.4	1.2	1.4	1.8	1.7	✓
1s-PVF1 white	0.9	1.1	1.0	1	0.8	1.1	1	0.9	1	1.2	1.4	✓
1s-PET1 white	1.7	4	5.2	5.2	4.8	6.1	2.2	2.9	4.9	3.6	5.2	✗
2s-PA white	1.8	1.8	1.9	1.7	1.4	2	1.4	1.4	1.6	1.7	2.1	✓
1s-PET2 white	2.5	4	5.1	4.5	3.7	5.9	2.6			3.9	4.1	✗
1s-PVDF white	1.7	1.4	1.4	1.4	1.3	1.4	1.3	1.3	1.4	1.4	1.4	✓

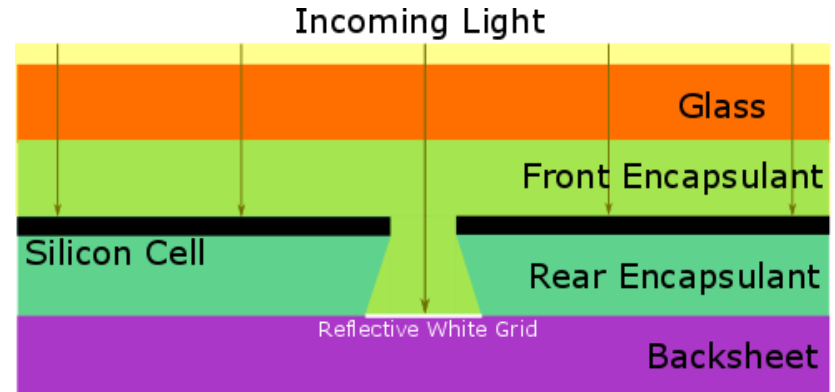
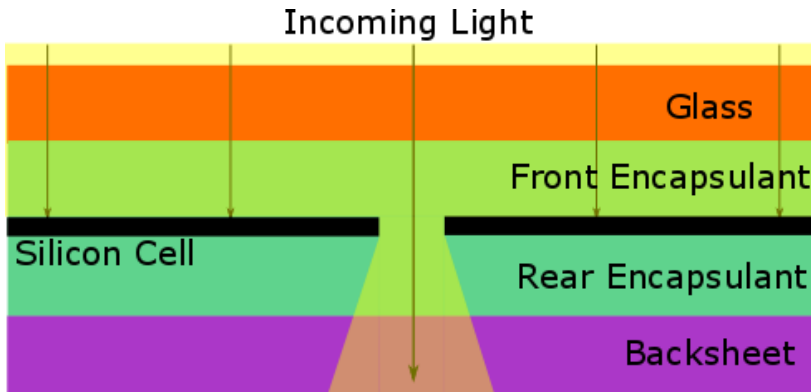
Elongation Loss	MH direct JB side			Xenon direct JB side			
	55 kWh/m2	110 kWh/m2	165 kWh/m2	27.5 kWh/m2	55 kWh/m2	110 kWh/m2	
1s-PVF1 clear	-27%	-21%	-21%	-47%	-12%	-23%	✓
2s-PVF1 clear	-15%	-30%	-7%	-36%	1%	-17%	✓
2s-PVF1 white	-10%	1%	9%	6%	7%	1%	✓
1s-PVF1 white	-24%	-28%	-13%	-30%	-20%	-26%	✓
1s-PET1 white	5%	7%	8%	-6%	10%	-4%	✓
2s-PA white	-56%	-95%	-96%	-9%	-56%	-97%	✗
1s-PET2 white	-28%	-42%	-21%	-29%			
1s-PVDF white	-13%	-19%	-28%	-29%	-13%	-23%	✓



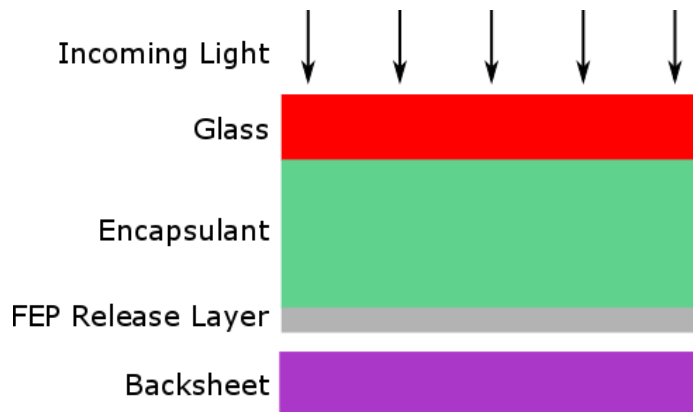
# Durability of Transparent Tedlar®-based Backsheets

## Inner Layer Verification

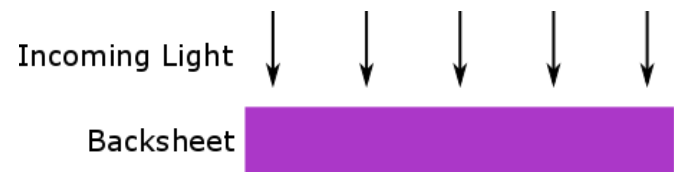
**Inner layers are exposed in the field from light coming between the cells from the front side.**



**The most accurate way to simulate this exposure is using a glass and encapsulant laminate to filter the light.**



**The fastest way to test materials is using a direct inner layer exposure.**



# Durability of Transparent Tedlar®-based Backsheets Inner Layer

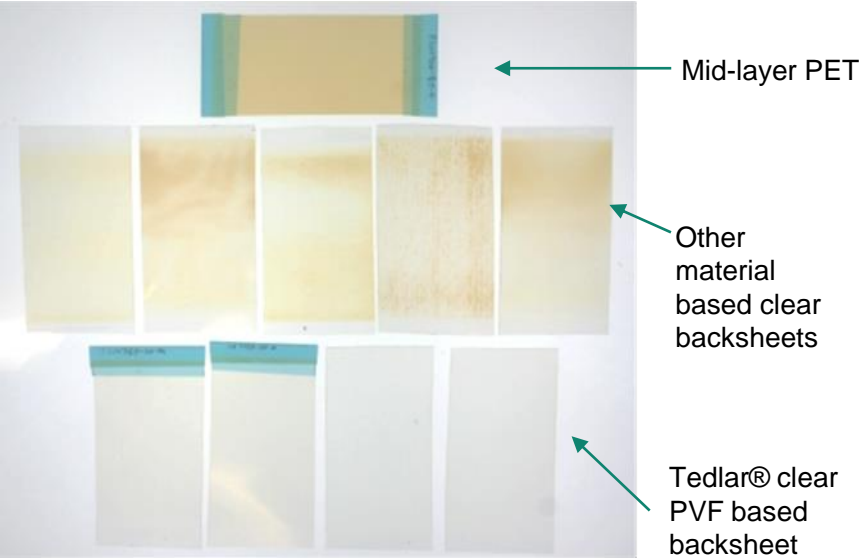
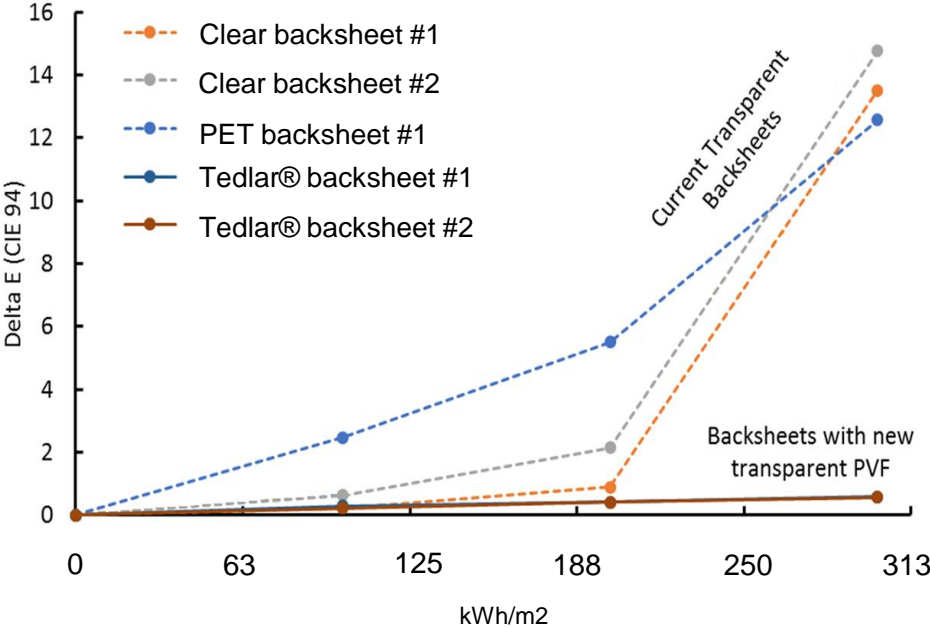
- Commercial white and clear backsheets tested using filtered metal halide and xenon exposure
- White backsheets with inner layer cracking and yellowing in the field correlated

Color (b*)	Initial	MH b*			Xenon b*		
		241 kWh/m2	482 kWh/m2	941 kWh/m2	241 kWh/m2	482 kWh/m2	
1s-PVF1 clear	1.5	2.1	2.5	3.5	2.2	2.5	✓
2s-PVF1 clear	1.6	1.8	2.4	3.4	2.0	2.4	✓
2s-PVF1 white	0.7	1.8	1.8	1.3	1.6	1.8	✓
1s-PVF1 white	0.5	0.5	0.4	0.9	0.7	0.8	✓
1s-PET1 white	2.0	6.1	5.9	29.5	5.3	7.4	✗
2s-PA white	1.9	2.0	1.6	2.9	2.2	3.5	✓
1s-PET2 white	1.4	5.3	6.1	9.7		6.3	✗
1s-PVDF white	-0.3	0.7	1.2	4.4	2.1	4.5	✗

Elongation Loss	MH1 filtered			Xenon filter		
	241 kWh/m2	482 kWh/m2	941 kWh/m2	241 kWh/m2	482 kWh/m2	
1s-PVF1 clear	6%	1%	-40%	-35%		✓
2s-PVF1 clear	18%	12%	-20%	-60%		✓
2s-PVF1 white	-10%	-8%	7%	-1%	-13%	✓
1s-PVF1 white	11%	-5%	-15%	22%	-17%	✓
1s-PET1 white	-95%	-96%	-98%	-96%	-97%	✗
2s-PA white	-93%	-88%	-98%	-96%	-98%	✗
1s-PET2 white	1%	-46%	-97%	-49%	-98%	✗
1s-PVDF white	-22%	-68%	-99%	-94%	-99%	✗



# Clear Tedlar® PVF film-based backsheets show superior color stability after UV exposure



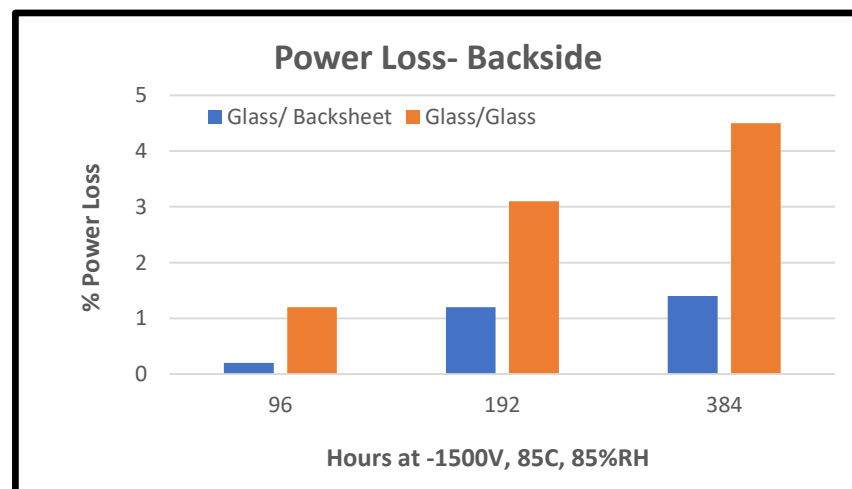
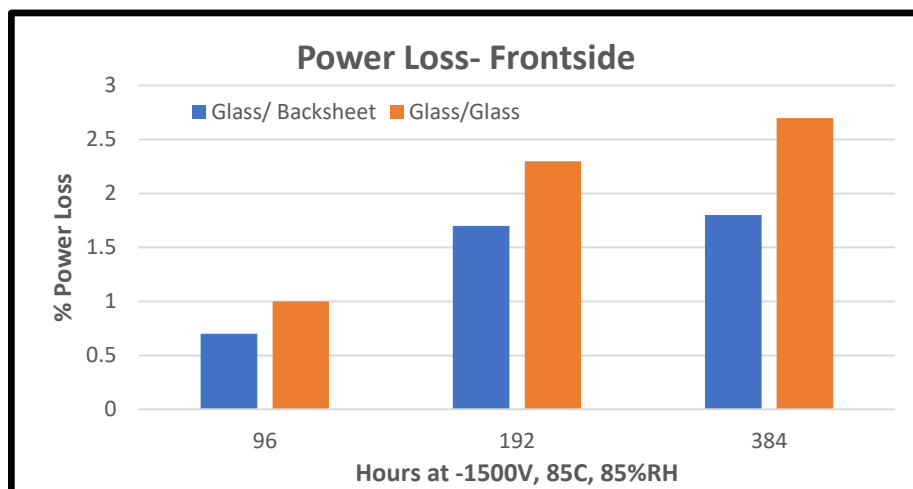
**Super UV Exposure:**

- 1500 W/m<sup>2</sup> from 290-450 nm, 52 ° C Black Panel Temperature, 50 % Relative Humidity, No water spray



# G/B Module has better PID Performance than G/G Module

- 60-cell Glass/Backsheet and Glass/Glass bifacial modules
- Same BOM (POE encapsulant and identical bifacial p-PERC cells)
- -1500V, 85°C, 85%RH. Module power measured at 96 hour intervals.



- Lower power loss in Glass/Backsheet structure with appreciable difference on back side of bifacial module
- Use of POE does not prevent PID in glass/Glass modules

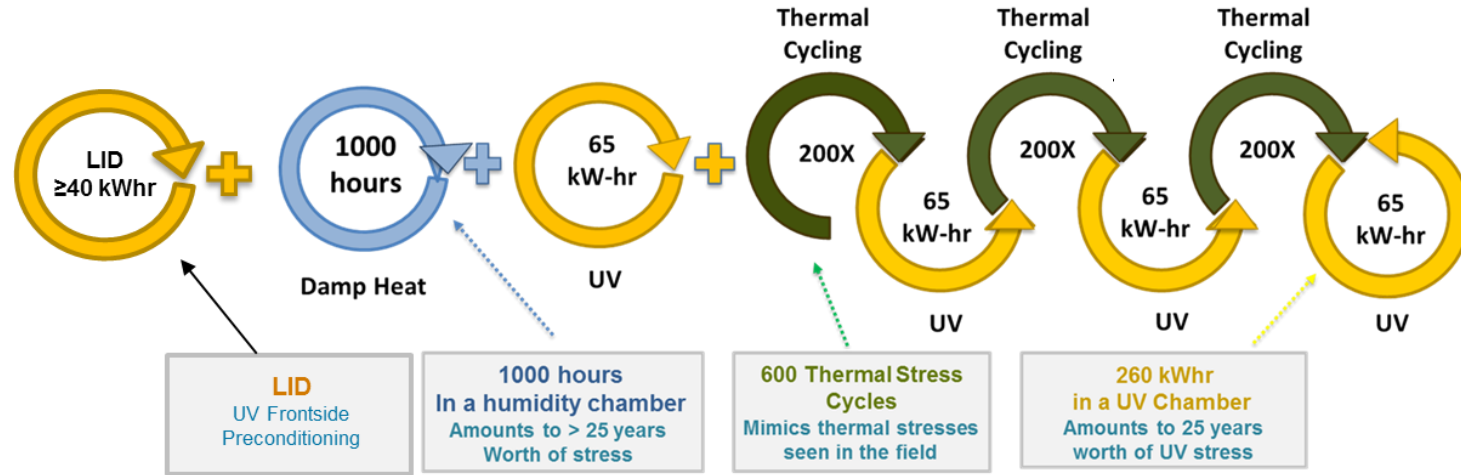
## Equivalent Performance in Hot Spot Testing

<b>Structure</b>	<b>Max. Temperature (°C)</b>	<b>Hot Spot Temperature (°C)</b>	<b>Delta (°C)</b>	<b>Power Loss (%)</b>
GB1	53.3	67.3	14.0	-0.49%
GB2	54.8	61.6	6.8	-0.68%
GG1	54.5	65.9	11.4	-0.30%
GG2	55.2	72.9	17.6	-0.65%

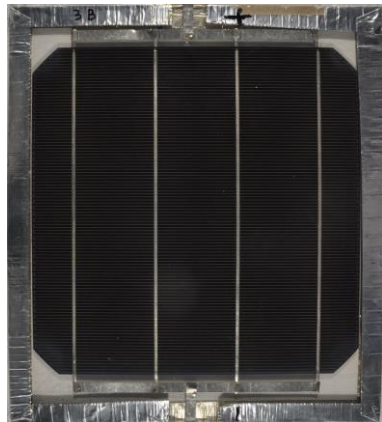
No appreciable difference in hot spot performance in standard IEC hot spot test conducted by third party (RETC)



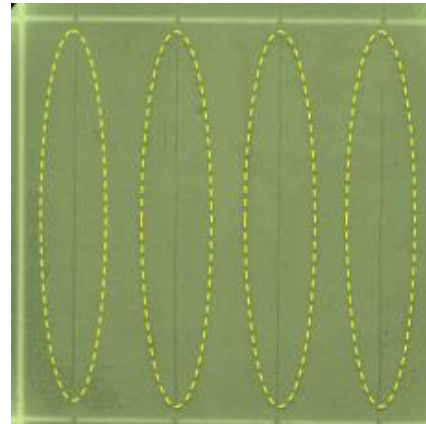
# Durability of Transparent Tedlar®-based Backsheets Module Accelerated Sequential Test (MAST)



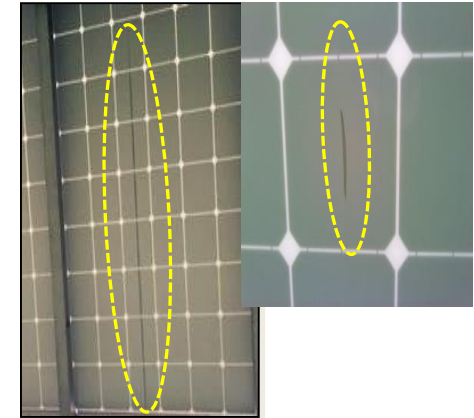
## Transparent Tedlar® PVF-Based Backsheet



**No cracking, yellowing, or delamination** observed in third party (UVA) and internal (UVX and UVMH) MAST testing



**PVDF cracking in MAST testing** of 60-cell commercial module by third party (DNV-GL)



**PVDF cracking** Large MD crack 4 years in field





# Conclusions

- DuPont has commercialized Tedlar<sup>®</sup> PV3001, a highly durable transparent Tedlar<sup>®</sup> PVF film with superior performance and reliability
- Transparent Tedlar<sup>®</sup> PV film based backsheets have shown good performance in the field
- Transparent backsheets allow bifacial modules with long term durability and using established materials and processes
- Transparent Tedlar<sup>®</sup> PVF based backsheets provide performance and durability advantages over glass/glass module structures





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