Bifacial Solar Cells under Single- and Double-Sided Illumination: Effect of Non-Linearity in Short-Circuit Current



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Hendrik Sträter SolarWorld Industries GmbH

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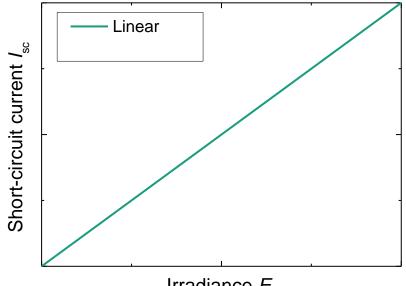


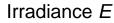


Linearity and Non-Linearity in Short-Circuit Current Motivation

Linearity of short-circuit current with respect to irradiance:

 $I_{\rm sc}(E) = {\rm const} \cdot E$







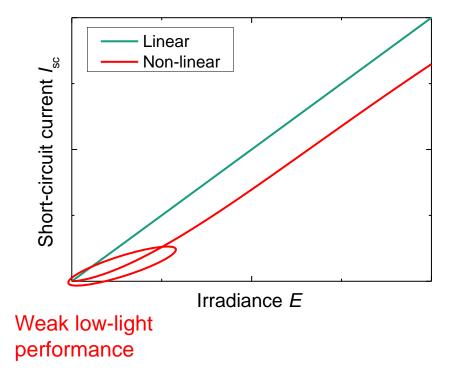
Linearity and Non-Linearity in Short-Circuit Current Motivation

Linearity of short-circuit current with respect to irradiance:

 $I_{\rm sc}(E) = {\rm const} \cdot E$

Non-linearity of short-circuit current with respect to irradiance:

 $I_{\rm sc}(E) \neq {\rm const} \cdot E$



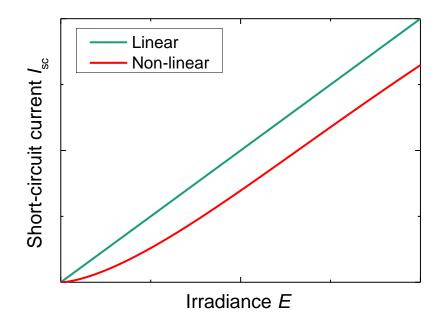


Linearity and Non-Linearity in Short-Circuit Current Motivation

Causes for non-linearity

- Injection-dependent bulk recombination^[1]
- Injection-dependent surface recombination^[2]
- Inversion layer shunting^[3]
- Defects in floating junctions^[4]

Why is that important for the measurement of bifacial solar cells?



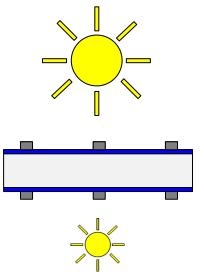
- [1] S. Winter, Dissertation, University of Brunswick (2003).
- [2] S. Glunz et al., J. Appl. Phys. 86, 683 (1999).
- [3] S. Dauwe et al., Prog. Photovolt: Res. Appl. 2002; 10:271.
- [4] F. Granek et al, phys. stat. sol. (RRL), 2.4 (2008): 151.



Two different approaches for indoor measurements^[1,2]

Both-sided illumination (Bifacial method):

Front irradiance: $E_{\text{front}} = 1000 \text{ Wm}^{-2}$ Rear irradiance: $E_{\text{rear}} = 0 \dots 400 \text{ Wm}^{-2}$



Draft IEC standard 60904-1-2.
 V. Fakhfouri et al., 3rd bifi PV workshop, Miyazaki, Japan, (2016).



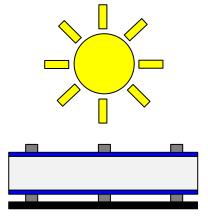
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Single-sided illumination (G_E method):

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[2] V. Fakhfouri et al., 3rd bifi PV workshop, Miyazaki, Japan, (2016).



Two different approaches for indoor measurements

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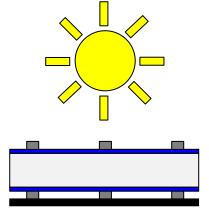
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Linear solar cells:

$$I_{\text{sc,front}}(E_{\text{front}}) + I_{\text{sc,rear}}(E_{\text{rear}}) = I_{\text{sc,front}}(E_{\text{E}})$$





Two different approaches for indoor measurements

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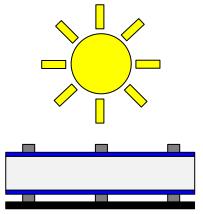
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Linear solar cells:

 $I_{\text{sc,front}}(E_{\text{front}}) + I_{\text{sc,rear}}(E_{\text{rear}}) = I_{\text{sc,front}}(E_{\text{E}}) \quad \leftarrow \text{Short calculation}$

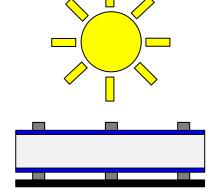




Two different approaches for indoor measurements

Both-sided illumination (Bifacial method):

Front irradiance: $E_{\text{front}} = 1000 \text{ Wm}^{-2}$ Rear irradiance: $E_{\text{rear}} = 0 \dots 400 \text{ Wm}^{-2}$



■ Single-sided illumination (*G_F* method):

Front irradiance: $E_{\rm E} = 1000 \, {\rm Wm^{-2}} + \frac{I_{\rm sc.rear}}{I_{\rm sc,front}} \cdot 0 \dots 400 \, {\rm Wm^{-2}}$

Non-linear solar cells:

 $I_{\text{sc,front}}(E_{\text{front}}) + I_{\text{sc,rear}}(E_{\text{rear}}) = I_{\text{sc,front}}(E_{\text{E}}) + \text{Correction}(E_{\text{rear}})$



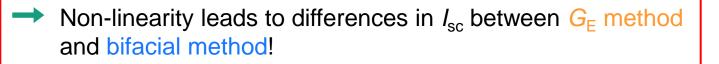
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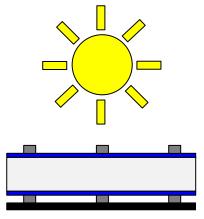
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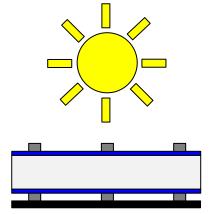


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Single-sided illumination (G_E method):

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How large are the differences between the measurement approaches? Which bifacial solar cells can show non-linear characteristics?



Two different approaches for indoor measurements

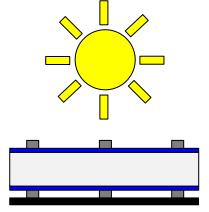
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This work: Investigation using *differential* spectral response (DSR) technique





Two different approaches for indoor measurements

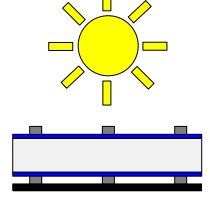
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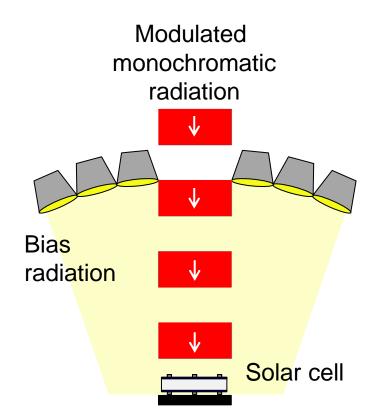
Front irradiance: $E_{\rm E} = 1000 \, {\rm Wm^{-2}} + \frac{I_{\rm sc.rear}}{I_{\rm sc,front}} \cdot 0 \dots 400 \, {\rm Wm^{-2}}$

 \rightarrow Goal: Quantification of difference between G_E method and bifacial method



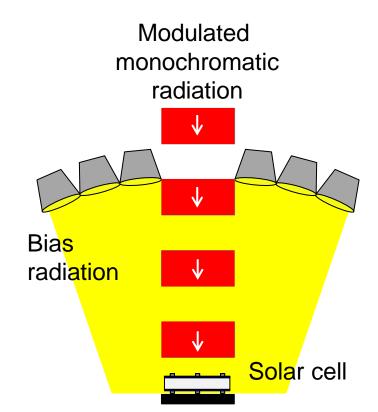


- Differential spectral response (DSR) technique^[1]:
- Steady-state bias illumination with irradiance E_{bias}
- Feed-in of additional modulated monochromatic irradiance ΔE_{λ}
- Determination of differential external quantum efficiency (EQE) for bias irradiance E_{bias}





- Differential spectral response (DSR) technique^[1]:
- Variation of bias irradiance
- Measurement of differential EQE at different bias irradiances
- Based on measurement of slope in I_{sc}: Slope particularly affected by non-linearity
- DSR technique highly sensitive to non-linearity

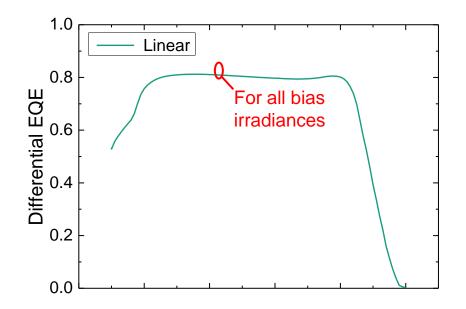




Differential spectral response (DSR) technique:

Linear solar cells:

Differential EQE without bias dependency





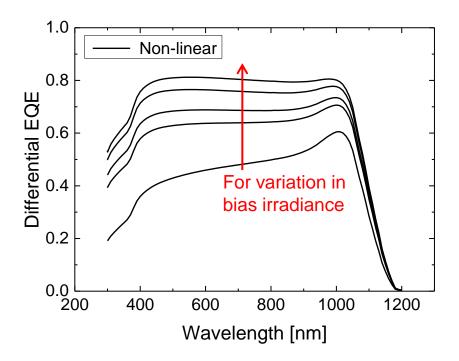
Differential spectral response (DSR) technique:

Linear solar cells:

Differential EQE without bias dependency

Non-linear solar cells:

- Differential EQE depends on bias irradiance
- Precise identification of non-linearity by evaluation of differential EQEs

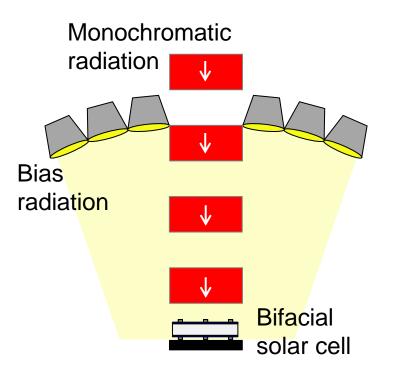




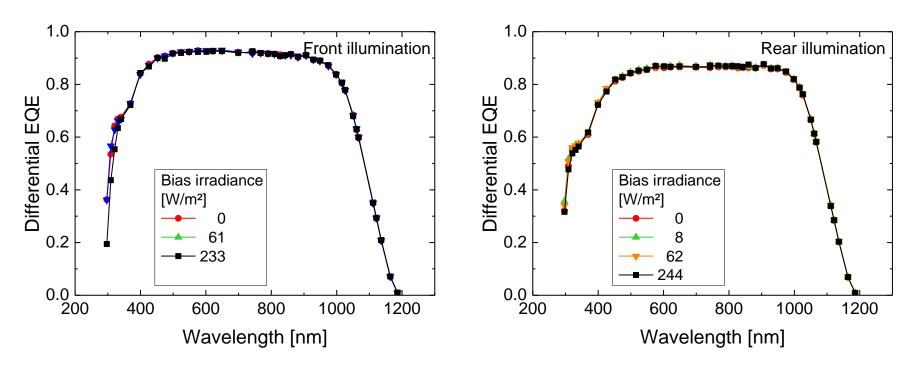
Differential Spectral Response Measurement of Linearity Experimental

DSR measurements of differential external quantum efficiency (EQE):

- Exemplary bifacial solar cells:
 - nPERT
 - HIT
 - Bifacial PERC
- Non-reflective chuck
- Different bias radiation intensities
- Front and rear measurements



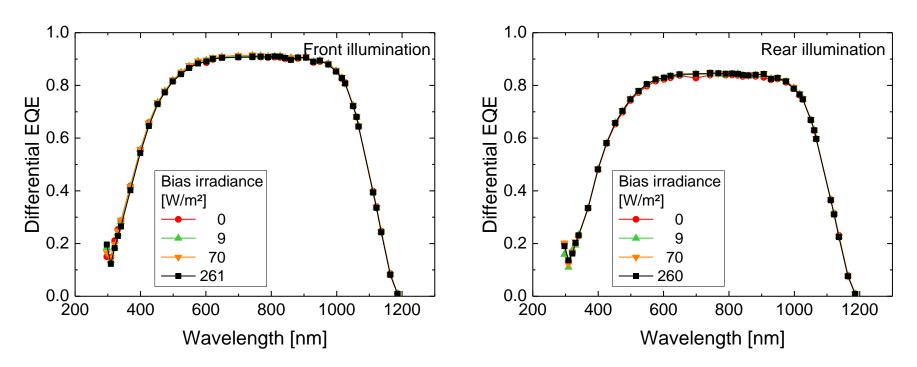




nPERT solar cell:

- No major bias dependency
- Solar cell linear in short-circuit current

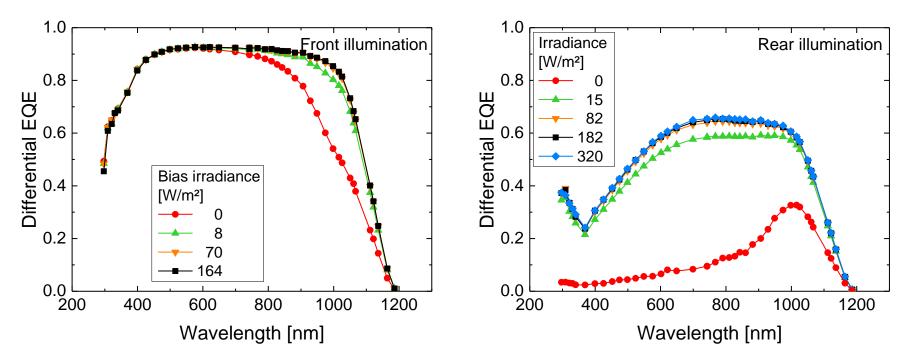
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HIT solar cell:

- No major bias dependency
- Solar cell linear in short-circuit current

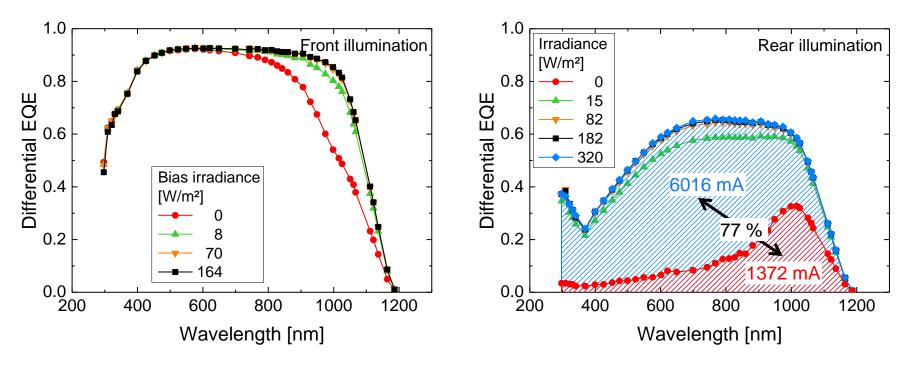
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Bifacial PERC solar cell:

Significant bias dependency





Bifacial PERC solar cell:

Significant bias dependency

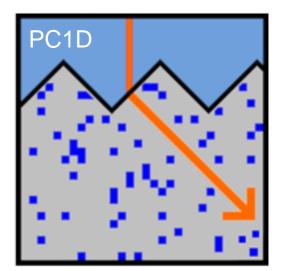
→ Effect on G_E and bifacial method? Investigation by PC1D simulations



Non-Linearity of Bifacial PERC Solar Cells Simulation of Non-Linear Characteristics

Bifacial PERC solar cell:

- Setting up simple solar cell model by PC1D simulations^[1,2]
- Consideration of non-linearity by inversion layer shunting and defects in floating junction^[3]
- Simulation of differential EQE for different bias radiation intensities

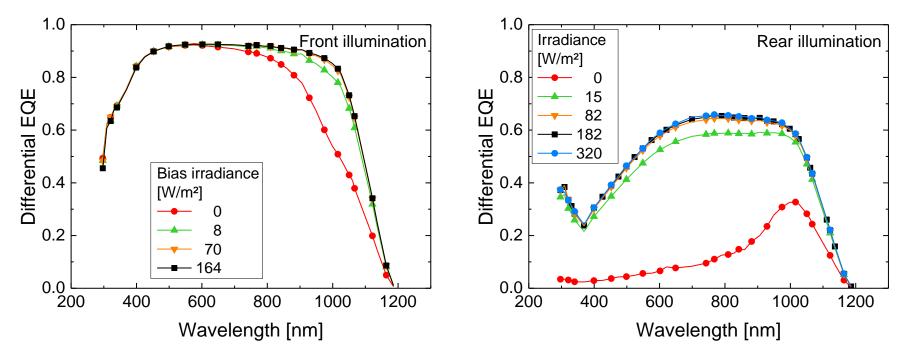


[1] D.A. Clugston et al., Proc. 26th IEEE PVSC, Anaheim, USA, (1997), 207. [2] H. Haug, J. Greulich, Energy Procedia 92 (2016): 60. [3] F. Granek et al, phys. stat. sol. (RRL), 2.4 (2008): 151.



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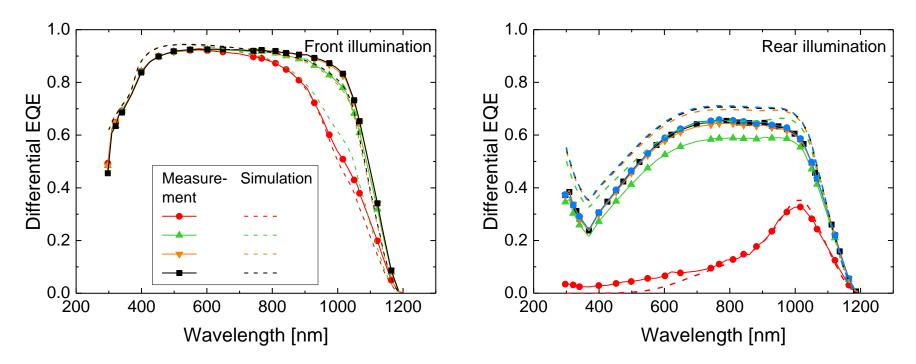
Non-Linearity of Bifacial PERC Solar Cells Simulation of Non-Linear Characteristics



Bifacial PERC solar cell:



Non-Linearity of Bifacial PERC Solar Cells Simulation of Non-Linear Characteristics



Bifacial PERC solar cell:

- PC1D model serves as worst-case scenario
- Adequate accordance to measured data



Non-Linearity of Bifacial PERC Solar Cells Effect on Measurement Approaches

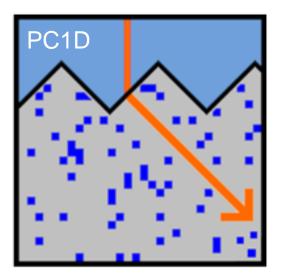
Further PC1D Simulations:

Short-circuit current with bifacial method:

 $E_{\rm front} = 1000 \,{\rm Wm^{-2}}$ $E_{\rm rear} = 0 \dots 400 \,{\rm Wm^{-2}}$

Short-circuit current with G_E method:

$$E_{\rm E} = 1000 \ {\rm Wm^{-2}} + \frac{I_{\rm sc,rear}}{I_{\rm sc,front}} \ 0 \dots 400 \ {\rm Wm^{-2}}$$

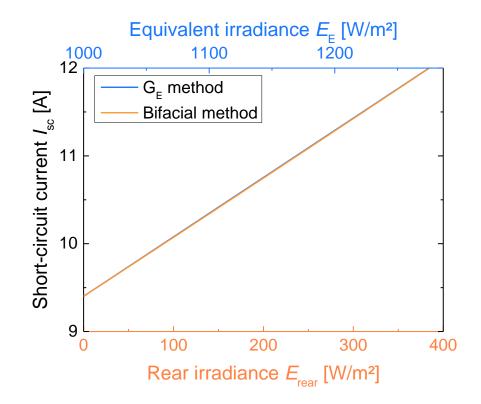


- → Variation of rear irradiance
- Evaluation of effect of non-linearity on bifacial method and G_E method



Non-Linearity of Bifacial PERC Solar Cells Effect on Measurement Approaches

Short-circuit current similar for bifacial method and G_E method

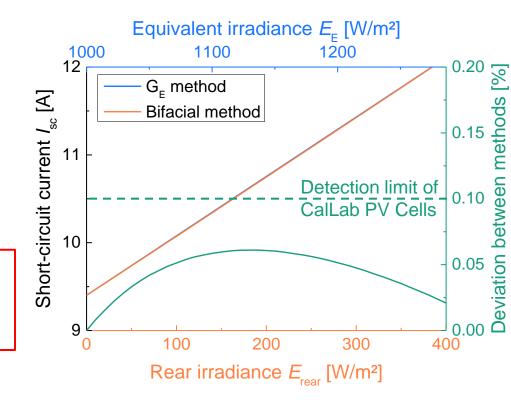




Non-Linearity of Bifacial PERC Solar Cells Effect on Measurement Approaches

- Short-circuit current similar for bifacial method and G_E method
- Deviation between methods below detection limit of 0.1 % of CalLab PV Cells
- Non-linearity without significant effect on I_{sc} determination by bifacial method and G_E method
 - Exemplary measurements
 Difference between methods on fill factor not negligible ^[1]

[1] A. Schmid et al., Proc. 32nd EUPVSEC, Munich, Germany, (2016).



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Effect of Non-Linearity in Short-Circuit Current Summary

Effect of non-linearity in short-circuit current on bifacial and G_E method

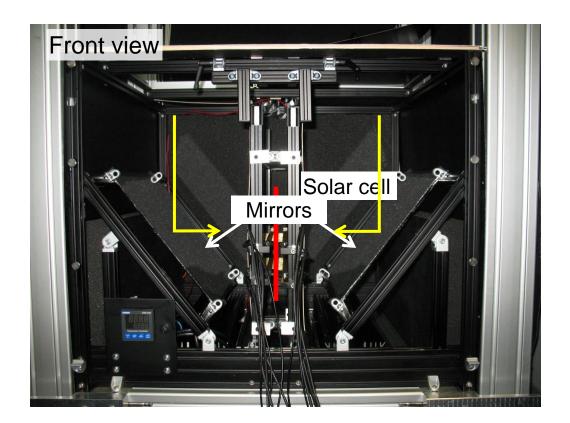
- Linear bifacial solar cells: Consistent I_{sc} determination
- Non-linear bifacial solar cells: Consistency has to be evaluated
- Investigation of linearity for three major bifacial solar cell technologies
 - Differential spectral response (DSR) method highly sensitive to non-linearity
 - Significant non-linearity can occur
- Simulation of non-linear bifacial solar cells with PC1D
 - Adequate accordance to measured differential EQEs

→ Detected non-linearity without significant effect on bifacial and G_E method



Effect of Non-Linearity in Short-Circuit Current Outlook

- Installation of bifacial setup at CalLab PV Cells
- Illumination of solar cell via two mirrors ^[1-3]
- Temperature regulation by additional heating unit
- Precise bifacial IV measurements available soon
- Experimental validation of simulation results



[1] H. Ohtsuka et al., Prog. Photovolt: Res. Appl. 2001; 9: 1. [2] M. Ezquer et al., Proc. 23rd EUPVSEC, Valencia, Spain, (2008), 1553. [3] A. Edler et al., 1st bifi PV workshop, Constance, Germany, 2012.



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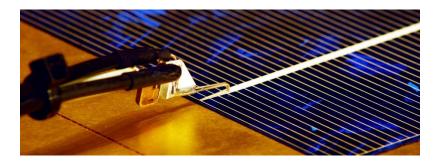
Thank you very much for your attention!

Michael Rauer

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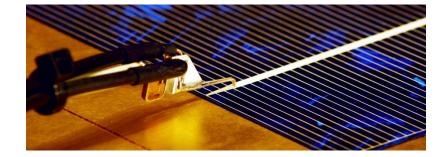


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CalLab PV Cells



Fraunhofer ISE CalLab PV Cells

- \rightarrow Calibration services for research and industry
- \rightarrow Measurements of all kinds of solar cells (single/multi junction)
- → Accredited as ISO 17025 DAkkS laboratory

