

# BIFOROT –

## Experimental data for LCOE appraisal of bifacial systems

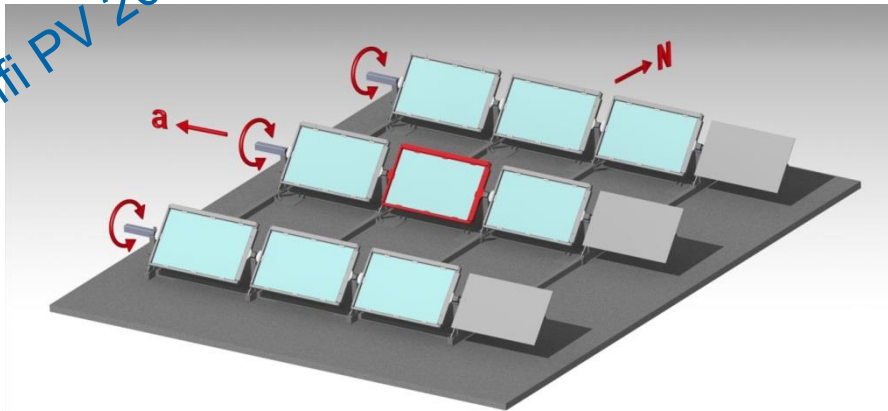
BIFOROT: Bifacial Outdoor Rotor Tester

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Konstanz, bifi PV 2017

# BIFOROT set-up

See bifi PV 2016



- Array instead of single stand-alone module
- Real world conditions as in actual bifacial PV system
- Continuously varying tilt angle (automated, 1-minute cycle  $0^{\circ}$ - $90^{\circ}$ , 12 steps)
- Variable parameters (albedo, height, distance, width - manually)
- Focus on central module(s) => Expansion of 3x3 to 3x4 array

# BIFOROT - LCOE appraisal

- LCOE of bifacial systems (...yield, kWh/kWp...)
  - Crucial, but prediction not feasible with sufficient accuracy today
    - ⇒ Need for reliable yield prediction

## ⇒ Systematic compilation of data

- Generation of data at system level (demo, comparison)
  - Reveal optimized installation conditions
  - Verify simulation tools and improve calculations
- 
- Analyze specific properties of bifacial modules / systems
    - Angular sensitivity, intensity distribution at rear, ...

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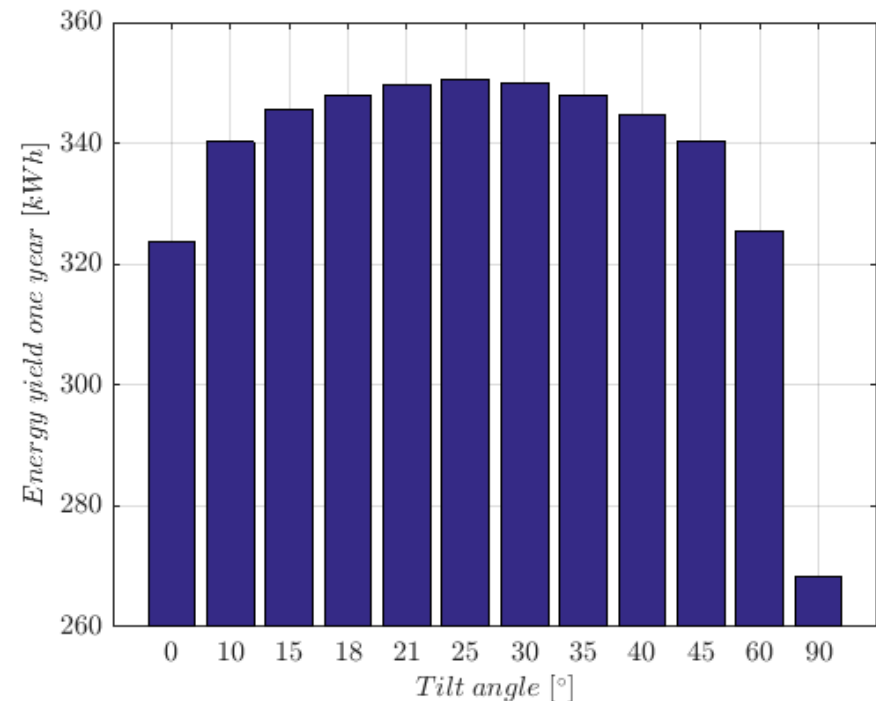
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# BIFOROT- Annual yield for varied tilt

## Annual yield of the center module

- ⇒ Prediction of PV system output for similar systems
- ⇒ Optimized installation conditions for given, specific installation situation



Tilt [°]	0	10	15	18	21	25	30	35	40	45	60	90
Yield [kWh]	323.8	340.3	345.6	348.0	349.6	350.6	350.0	347.9	344.6	340.4	325.6	268.3

Measurement period 1 year: 1<sup>st</sup> of Oct. 2016 to 30<sup>th</sup> of Sept. 2017

# BIFOROT- Annual yield for varied tilt

Max.: 1292 kWh/kWp @ 25° tilt angle

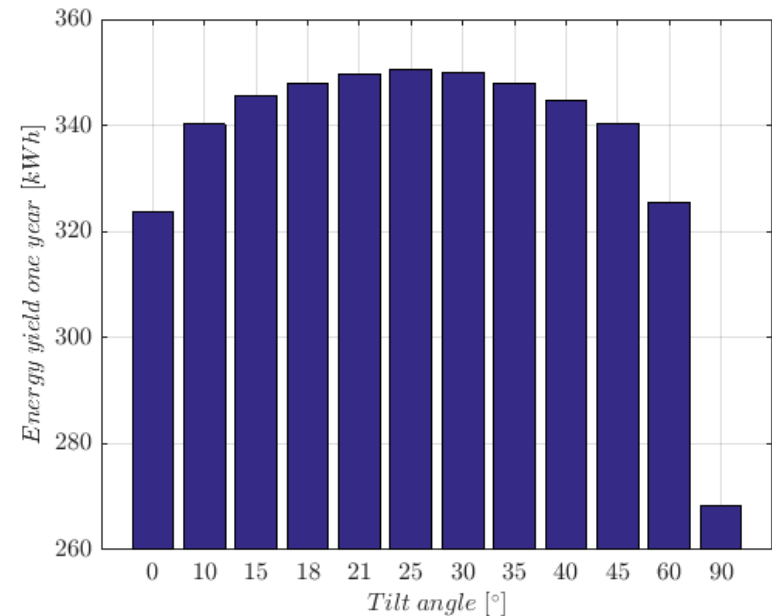
(Here: net data without correction for downtime)

⇒ underestimation of actual kWh/kWp value

Unfavorable shading situation since 27th of March  
(see next slide)

## Specifications

- Azimuth angle: 0° (south orientation)
- Axis height: 0.75 m (axis center)
- Module height: Axis height ⇒ “lower edge” dependent on tilt angle!
- Axial spacing: 2.86 m (axis center to axis center)
- Ground albedo: 0.51 (measured at axis height on “dirty” foil)
- Location: Winterthur, Switzerland
- Module (STC): Pmpp front: 271.4 W; Pmpp rear: 188.5 W; B: 0694 (J-Box)
- Module type: Megacell MBF-GG60-270

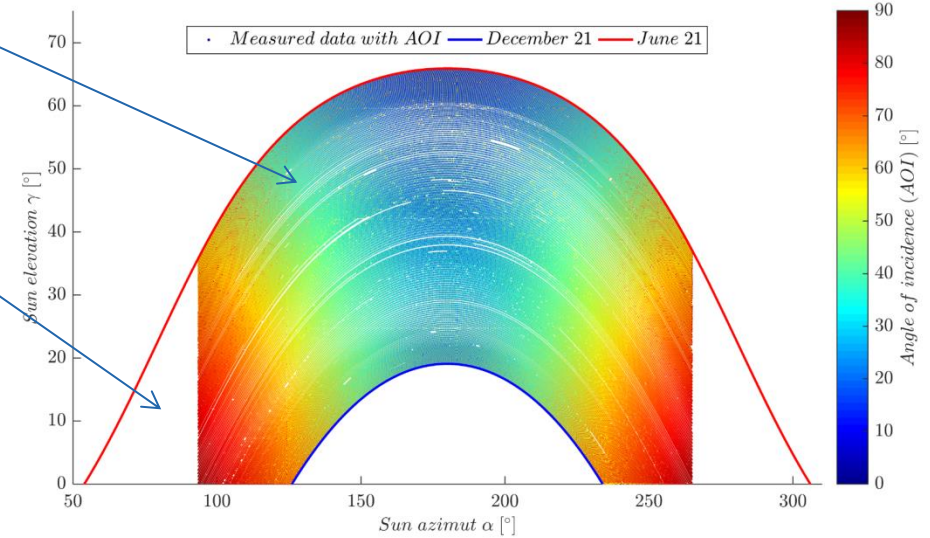


# Challenges

Downtime: white spaces in sun-path diagram

Site specific limitation / shading

⇒ azimuth angle range:  $93.4^\circ$  to  $265.1^\circ$



Since 27<sup>th</sup> of March 2017



Building crane in front of BIFOROT

Winter (Oct. – March) unaffected

# BIFOROT - LCOE appraisal

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# BIFOROT - LCOE appraisal

- Data collection and testing of algorithms
- Project with ISC Constance / Djaber Berian just started



- Verify simulation tools and improve calculations
- Analyze specific properties of bifacial modules / systems
  - Angular sensitivity, intensity distribution at rear, ...



- Some examples for more general analysis at the next slides

# Rear and front contribution

- Module 3 (M3):           Rearside covered for  $I_{SC,front}$  measurement
- Module 2 (M2):           IV-curve measurement ( $I_{SC,bifacial}$ )
- Module 1 (M1):           Frontside covered for  $I_{SC,back}$  measurement



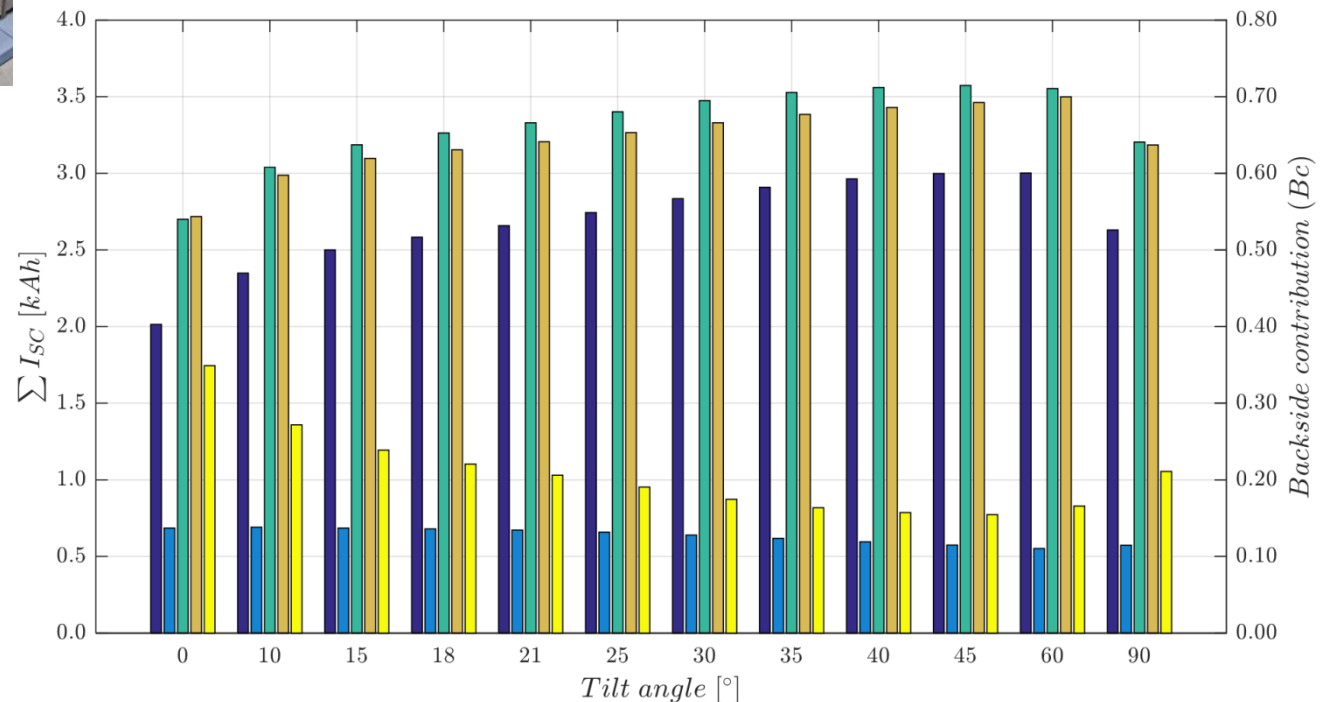
- Bifacial gain & rear side power contribution directly if  $P_{mpp}$  measurement for M1, M3 realized
- Analysis of Irradiance/  $I_{sc}$

# Rear and front contribution



- M3:  $I_{SC}$  front; M2:  $I_{SC}$  bifacial; M1:  $I_{SC}$  back
- October – March (winter season)
- Bc: Backside contribution
- Bc relative to front: 0.15 (45°) to 0.35 (0°)

■  $\sum I_{SC,front} (M3)$ 
■  $\sum I_{SC,back} (M1)$ 
■  $\sum (I_{SC,front} + I_{SC,back})$ 
■  $\sum I_{SC,bifacial} (M2)$ 
■ Bc



- $\sum I_{SC}$  in kAh
- $\Sigma$  front + back  
good but not perfect  
correspondence to  
bifacial
- $\sum I_{SC}$  back (absolute)  
surprisingly constant

# Illumination intensity and homogeneity

Pyranometer

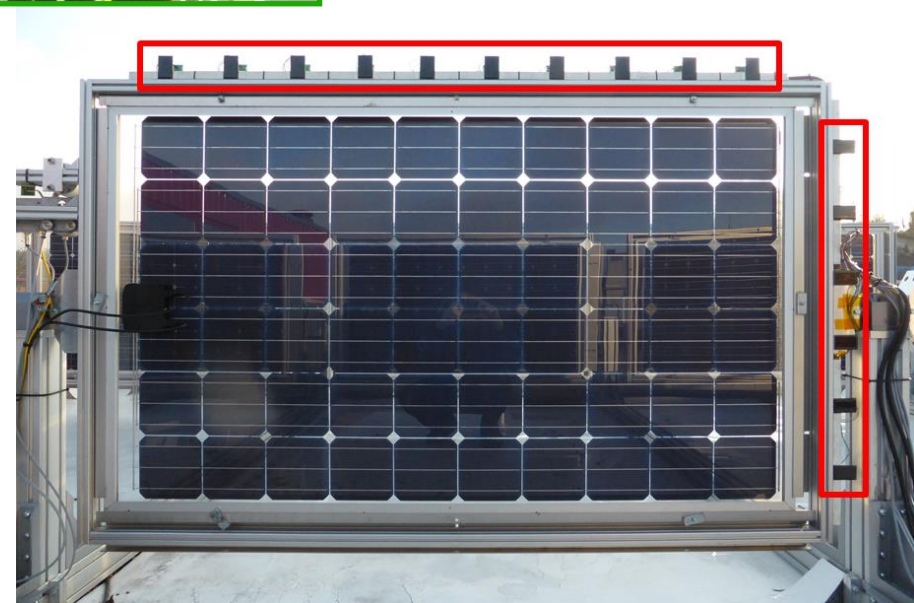
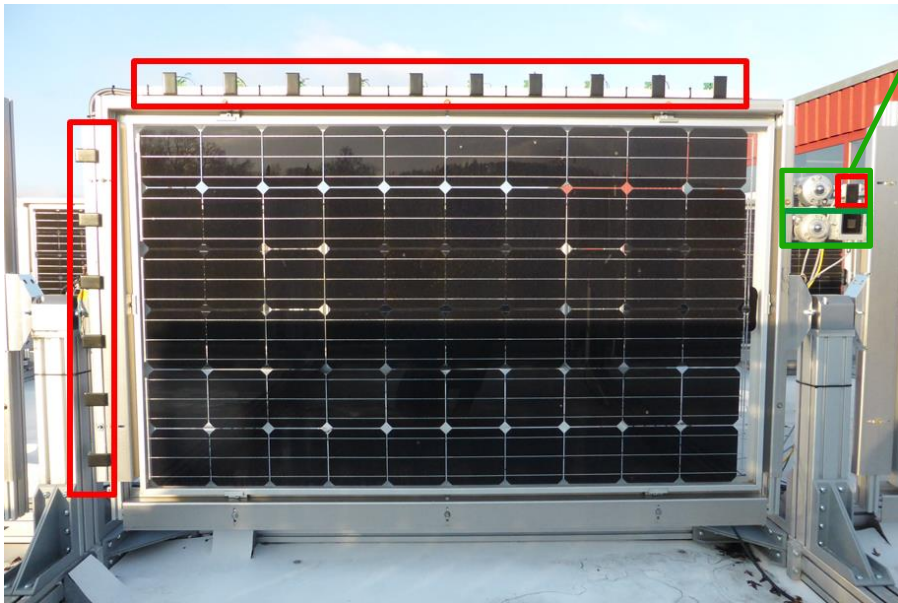


ISE reference cell



Front side

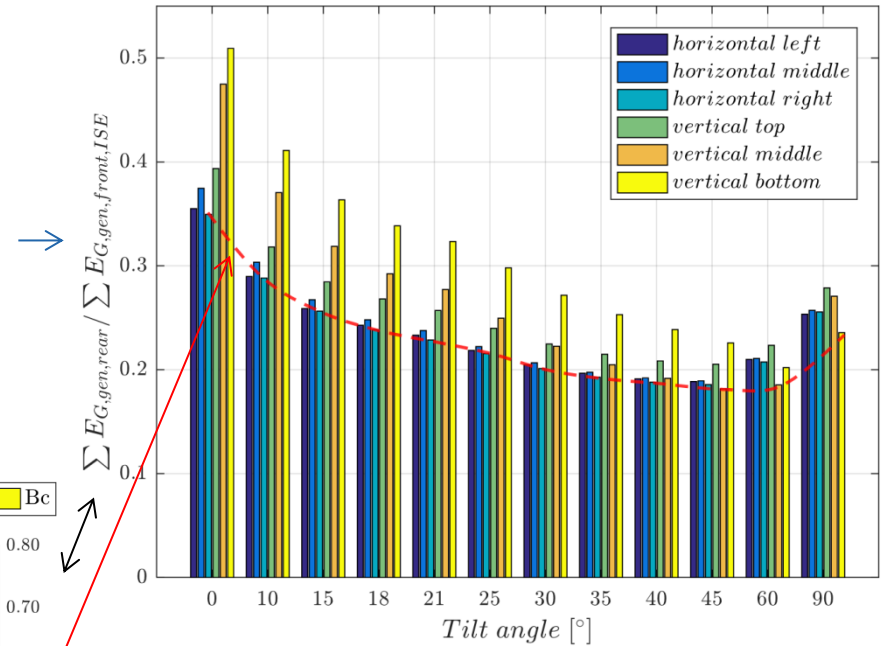
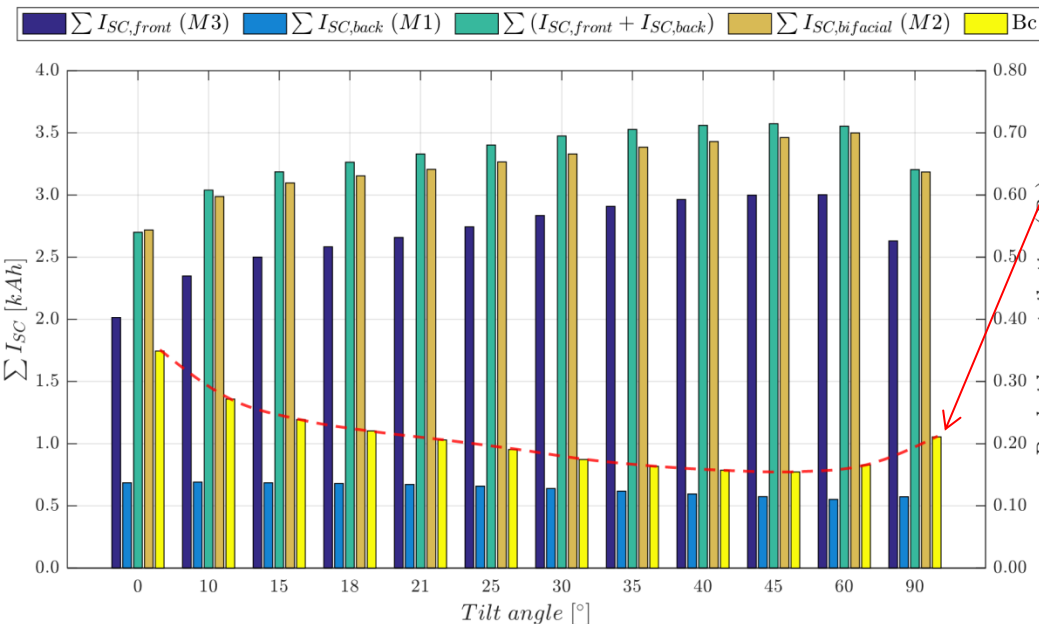
Rear side



- Small irradiance sensors  - crystalline silicon cells
- Sensors enable mapping of illumination intensity at front and rear side

# Illumination intensity and homogeneity

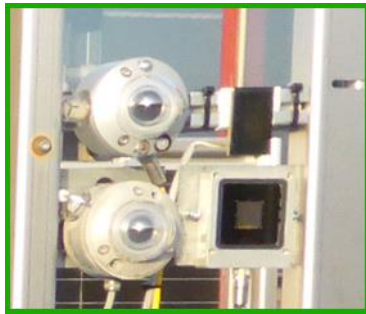
- Compare M1–M3 results to small sensors
- October – March (winter season)
- Local output (rear) normalized to ISE (front)
- Compare to M1–M3 results (backside contr.)



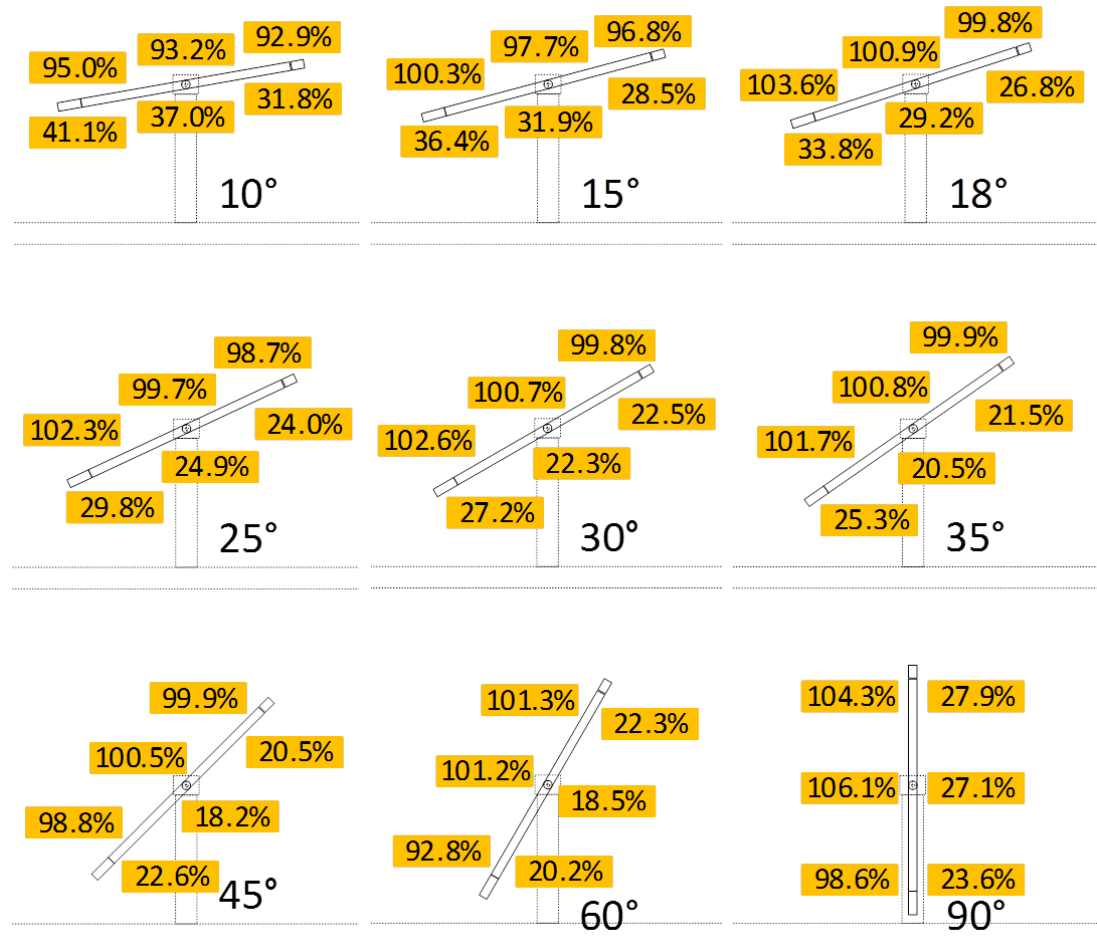
- Lowest rear side illumination intensity determines backside contribution
- See also talk of Mr. Eisenberg/Solaround yesterday

# Illumination intensity and homogeneity

- Sensors at short side



- Normalized to ISE reference cell turning with module front
- Short-term data for test of simulation
- Here: Integrated data from Oct 2016 to March 2017

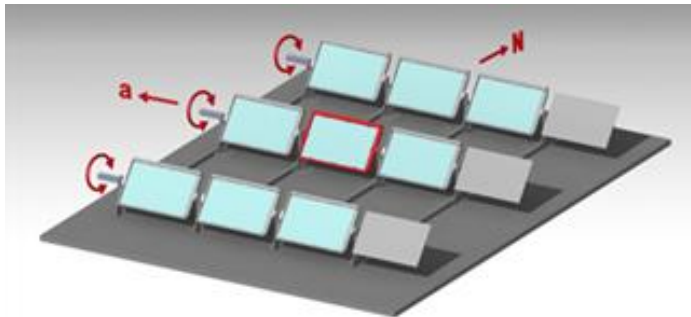


# Miniaturized test rig

# Miniaturized test rig / basic idea

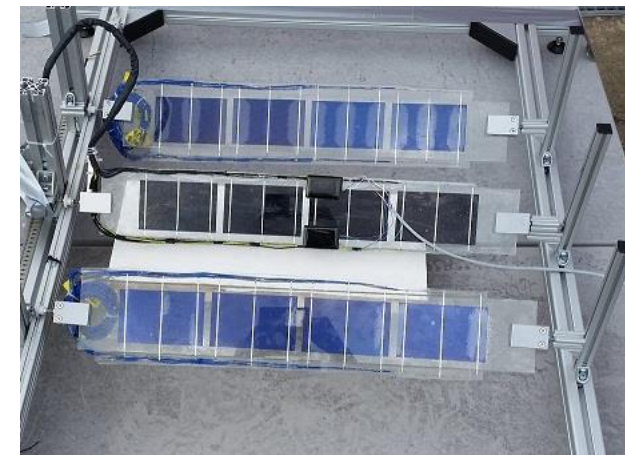
## BIFOROT: Long term measurements

- Reveal yield; Compile data for simulation
- Manual adjustment (height, dist., albedo) slow



## Miniaturized rig - more flexible solution?

- Param. varied quickly → nearly identical conditions
- **Multiple cheap rigs → vary at identical conditions !!!**
- **Multiple cheap rigs → directly compare locations !!!**





# Miniaturized Test Rig / Correspondence



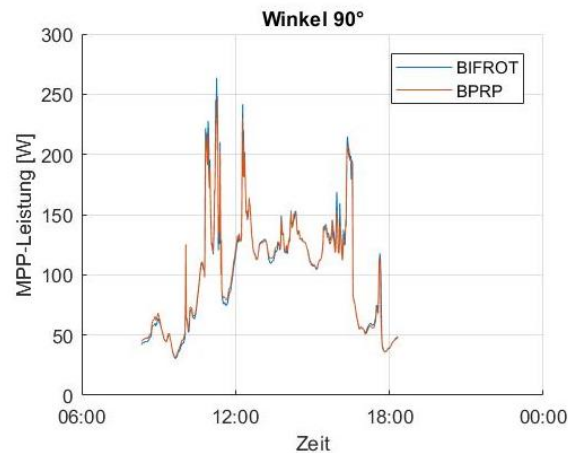
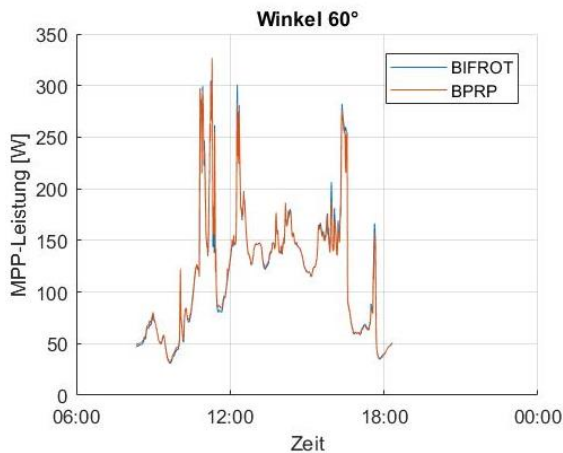
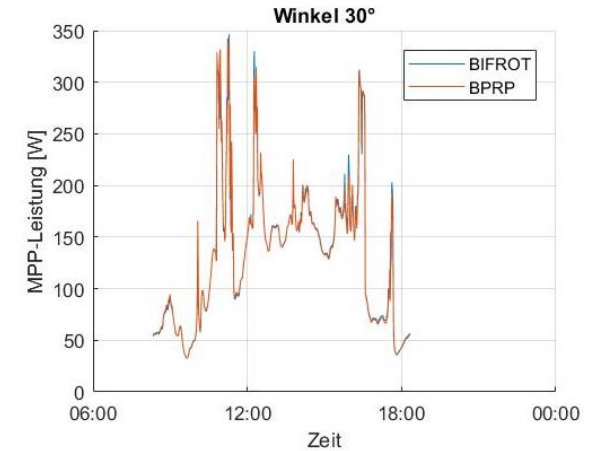
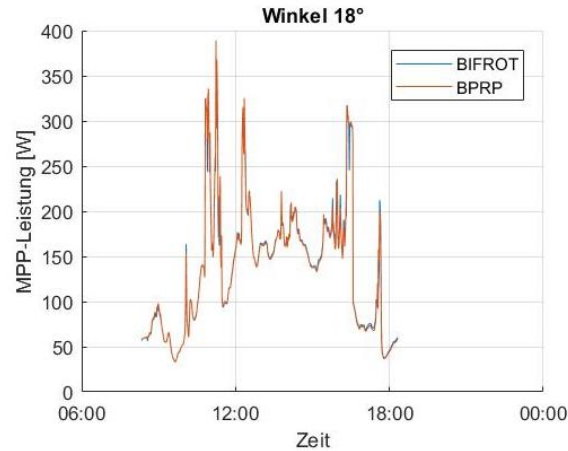
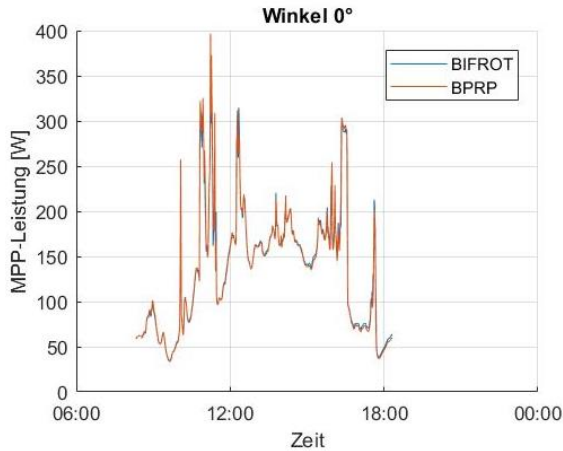
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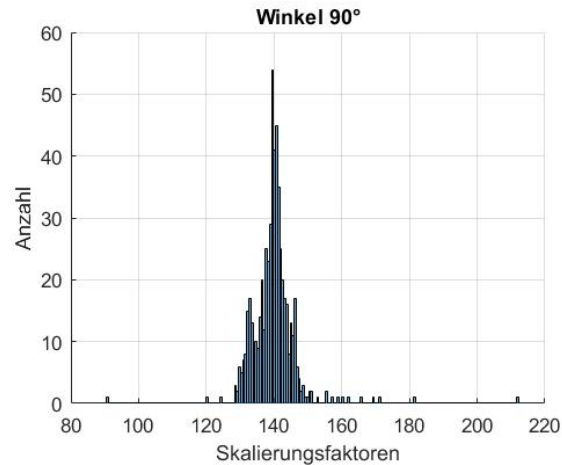
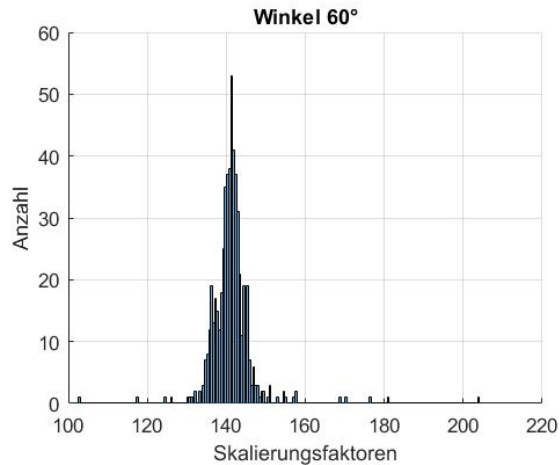
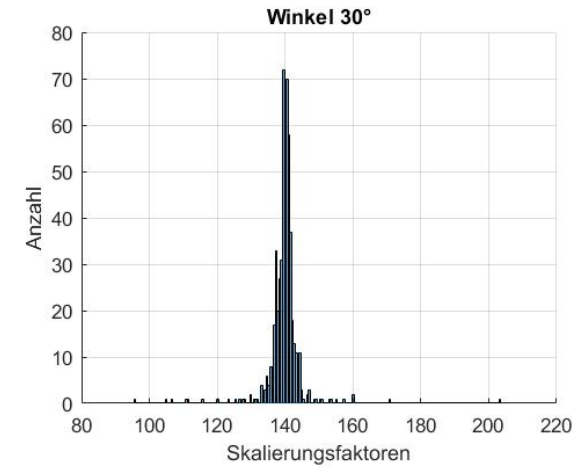
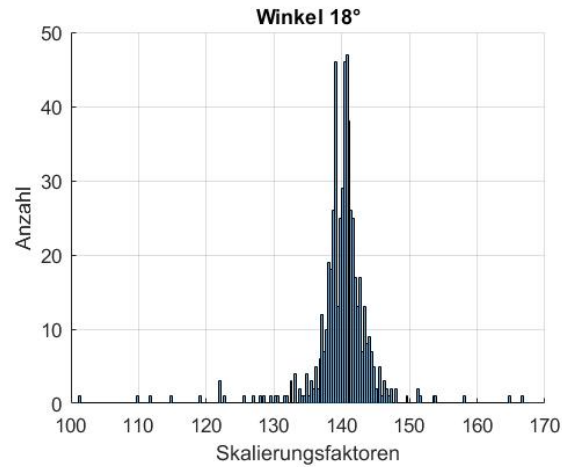
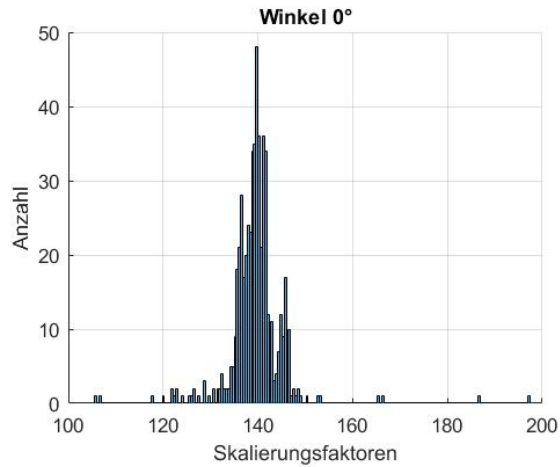


# Correlation of small and large rig



- Example 05/09/2017
- Miniaturized device:  
Surprising correspondence
- Determine scaling factors  
for each tilt angle
- Several possibilities

# Correlation of small and large rig



- Example 05/09/2017
- Scaling factor for each cycle (1-minute)
- Ongoing work

# Planned: Mobile test platform

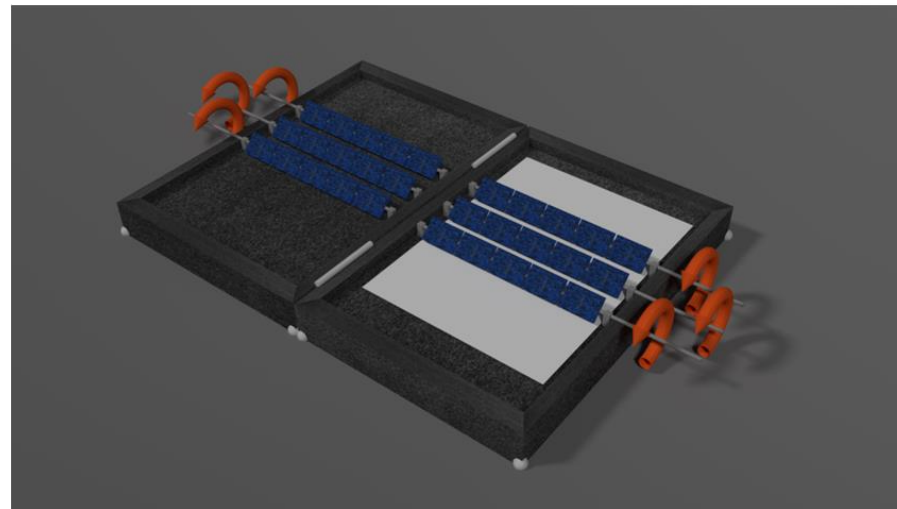
Miniaturized rig - more flexible solution

Parameters varied quickly → nearly identical conditions

- Multiple cheap rigs → vary at identical conditions !!!
- Multiple cheap rigs → directly compare locations !!!



**Product for EPC`s,  
Institutes,...?!**



**Current plan: Improved version with two systems as mobile test platform**

# Summary and Outlook

- **BIFOROT**
  - + Suitable tool to analyze bifacial installations
  - + For investors → test / demo system; Reveal optimized installation conditions
  - + Data generation to verify simulation algorithms
  - + Systematic analysis of general properties (e.g. intensity distribution at rear)
    - Suboptimal location at ZHAW roof
    - Long-term measurement
- **Miniaturized test rig**
  - + Data shows good correspondence to BIFOROT results
  - + More flexible than large array
  - + Parallel use of devices will reveal effects by direct comparison!