

IEC 60904-1-2: Measurement of current-voltage characteristics of bifacial photovoltaic devices

V. Fakhfouri, bifiPV workshop, October 2017, Konstanz (DE)



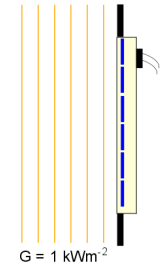
Outline



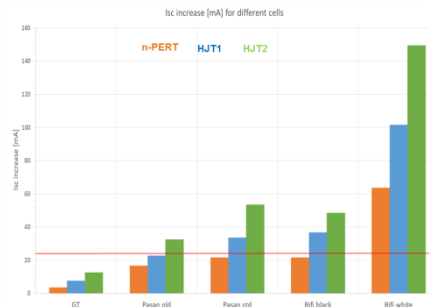
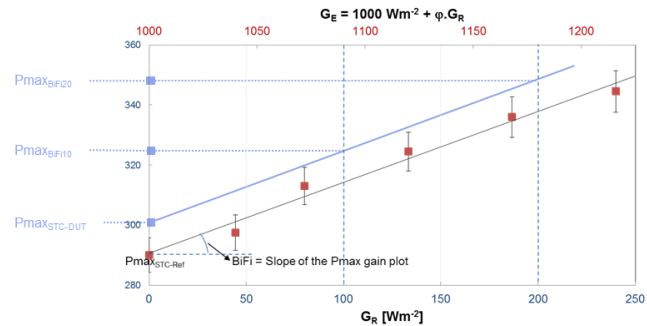
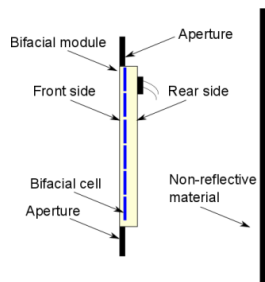
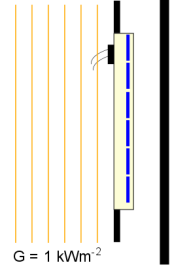
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1. IEC BiFi Standard; project status
2. Standard I-V measurement of Bifacial devices
3. I-V measurement challenges

Front-side characterization



Rear-side characterization



IEC BiFi project status

On 26th October 2017



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Project Reference	Document Reference	Init. Date	Current Stage	Next Stage	Working Group	Project Leader	Fcst. Publ. Date
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IEC TS 60904-1-2 ED1

Photovoltaic devices - Part 1-2:
Measurement of current-voltage
characteristics of bifacial photovoltaic
(PV) devices

82/1289/CD

476 kB

2016-02

ADTS
2017-08

TDTS
2018-02

WG 2

Vahid Fakhfouri

2018-03

Stage	Decision date	Target date
PNW Proposed New Work	<u>23 Oct. 2015</u>	
ANW Approved New Work	05 Feb. 2016	Mar. 2017
ACD Approved for Committee Draft	06 Feb. 2016	Feb. 2017
ADTS Approved for Draft Technical Specification	31 Mar. 2017	Apr. 2017
A2CD Approved for 2nd Committee Draft	05 May 2017	May 2017
CD Committee Draft	12 May 2017	May 2017
PCC Preparation of CC Document	04 Aug. 2017	Aug. 2017
ADTS	11 Aug. 2017	Feb. 2018
TDTS Translation of DTS		Feb. 2018

IEC BiFi standard method at a glance



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	Analogy: T° coefficients	Measurement	Device	Output
Laboratory	Determination of α , β , κ	Bifaciality measurement	Reference device	Bifaciality coefficients
		Bifacial gain determination	Reference device	Bifaciality gain factor
Production	P _{max} _{DUT-T°} measurement P _{max} _{STC} (calculated)	STC measurement	Production batch (of the same BOM as the Reference)	P _{max} _{STC} P _{max} _{BiFi} (Calculated)

Step 1: Bifaciality measurement

...In PV laboratory



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- Bifaciality coefficients:

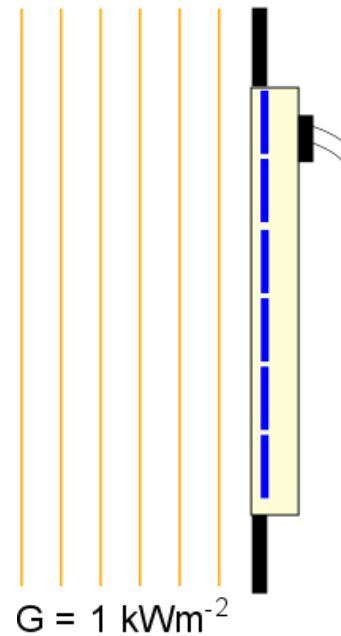
$$\varphi_{Isc} = \frac{Isc_r}{Isc_f}$$

$$\varphi_{Voc} = \frac{Voc_r}{Voc_f}$$

$$\varphi_{Pmax} = \frac{Pmax_r}{Pmax_f}$$

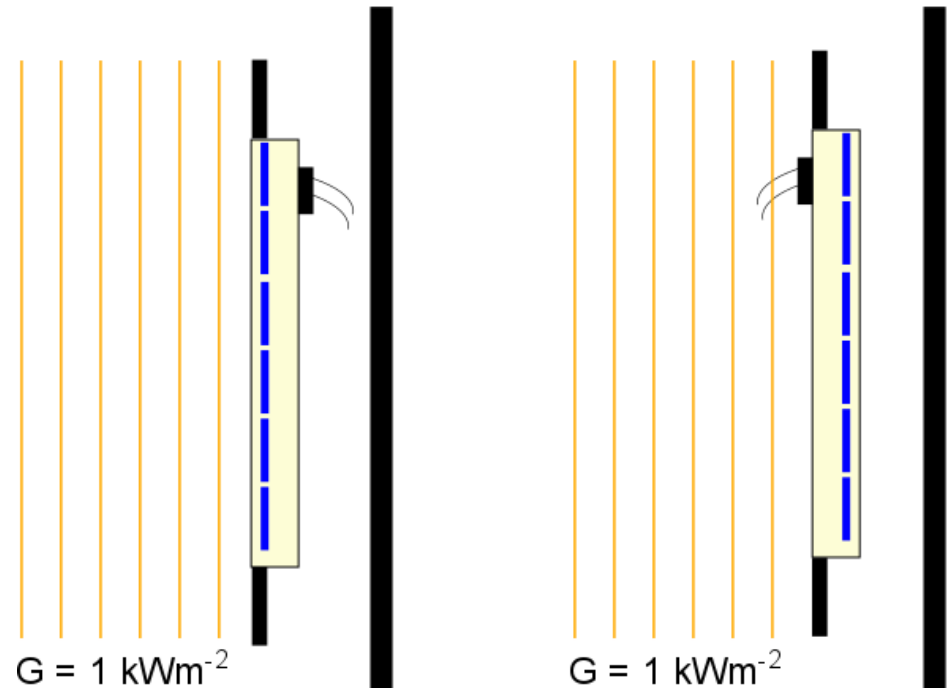
$$\varphi = \text{Min}(\varphi_{Isc}, \varphi_{Pmax})$$

Front-side
characterization



*

Rear-side
characterization



* Applies also for cells.

non-irradiated background

Step 2: Bifacial gain determination

...In PV laboratory



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- Outdoor or Indoor with double-side illumination:
at 1sun on the front side and G_{R_i} on the rear side (at least 3 levels)
- Indoor:
at equivalent 1-side irradiance levels G_{E_i} (at least 3):

$$G_{E_i} = 1000Wm^{-2} + \varphi \cdot G_{R_i};$$

$$i = 1, 2, 3, \dots$$

$$\varphi = \text{Min}(\varphi_{ISC}, \varphi_{Pmax})$$

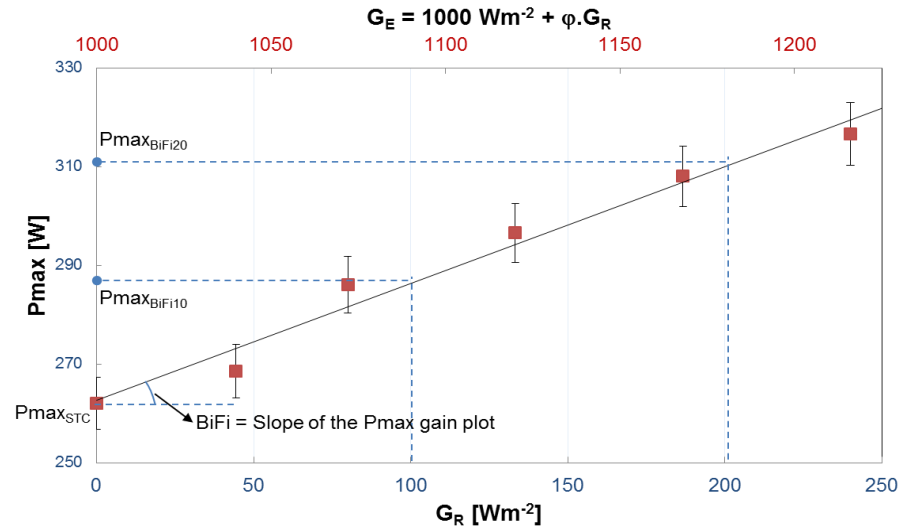
Example: For $\varphi = 80\%$,

$$G_{R_1} = 100Wm^{-2}$$

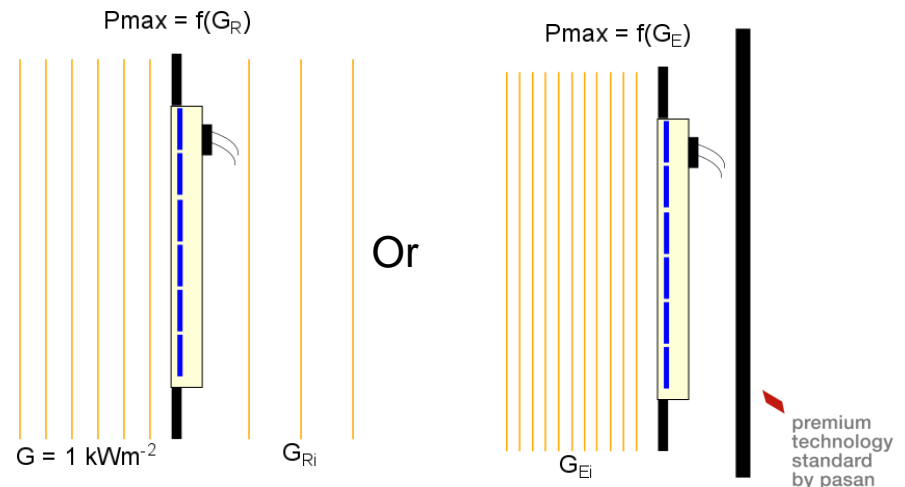
$$G_{R_2} = 200Wm^{-2}, \dots$$

$$\rightarrow G_{E_1} = 1080Wm^{-2}, G_{E_2} = 1160Wm^{-2}$$

- Pmax reporting with 2 specific bifacial gains:
 - $Pmax_{BiFi10}$ with $1kWm^{-2}$ on the front and $G_{R_i}=100Wm^{-2}$ or at $G_E = 1kWm^{-2} + \varphi \cdot 100Wm^{-2}$
 - $Pmax_{BiFi20}$ with $1kWm^{-2}$ on the front and $G_{R_i}=200Wm^{-2}$ or at $G_E = 1kWm^{-2} + \varphi \cdot 200Wm^{-2}$



Examples of P_{max} as a function of irradiance level on the rear side G_R (for outdoor or double-side illumination) or its 1-side equivalent irradiance G_E



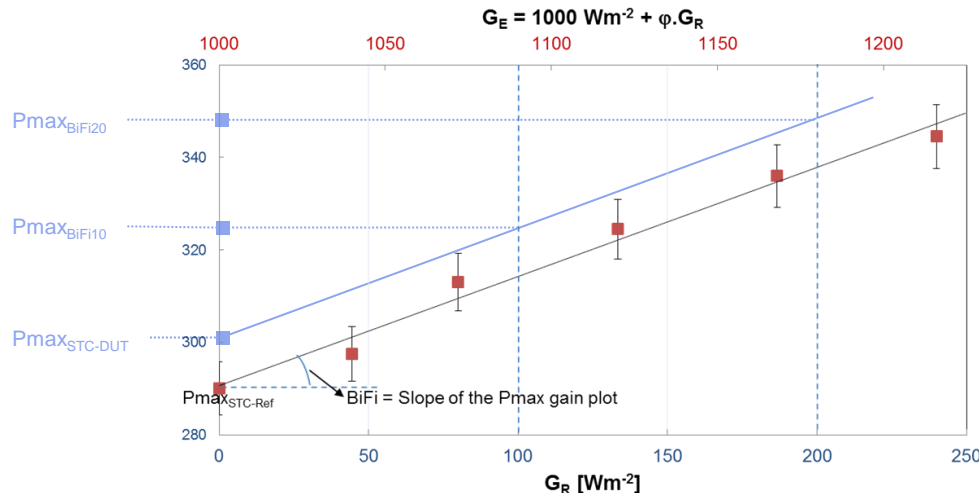
Power rating of Bifacial PV devices

In practice



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	Modules	Cells
PV Laboratories	<ul style="list-style-type: none"> STC (monofacial) measurement of the key data → Reference module Bifaciality coefficients measurement Bifacial gain determination 	<ul style="list-style-type: none"> STC (monofacial) measurement of the key data → Reference cell Bifaciality coefficients measurement Bifacial gain determination
PV Production	<ul style="list-style-type: none"> Calibration using the Reference module IV measurement of each device at STC, $P_{max_{STC}}$ reporting $P_{max_{BiFi10}}$ and $P_{max_{BiFi20}}$ calculation and reporting (based on $P_{max_{STC}}$ and BiFi gain factor) 	<ul style="list-style-type: none"> Calibration using the Reference cell IV measurement of each device at STC, $P_{max_{STC}}$ reporting Bifaciality coefficients and Bifacial gain reporting (datasheet)



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Product Family: **MegaSlate®**
 Module Type: GG-Bifacial
 Article number: 502943

Maximum Power point (Pmax)
 300 W
 Short-circuit current (Isc)
 8.6 A
 Open-circuit voltage (Voc)
 43.2 V

Bifaciality (ϕ)	Pmax_{BiFi10}	Pmax_{BiFi20}
92%	328 W	356W

• Qualified, IEC 61215
 • Safety tested, IEC 61739
 • Periodic inspection

All instructions should be read and understood before attempting to install, wire, operate, and maintain the module. Contact with electrically active parts of the module such as terminals can result in burns, shocks, and severe electrocution if the module is connected or disconnected. Modules produce electricity when sunlight or other light sources illuminate the front face. The voltage from a single module is not considered a shock hazard. When the modules are connected in series, voltages are additive. Connections in a photovoltaic system can produce high voltages and currents, which constitute an increased fire and shock hazard. Injury or death. When installing comply with all national and local safety and building codes.

Meyer Burger AG - 35 Photovoltaics, Chorenstrasse 39 CH-2045 Grenchen
 phone: +41 (0)83 221 25 70 fax: +41 (0)83 221 25 05 email: info@mbp.ch

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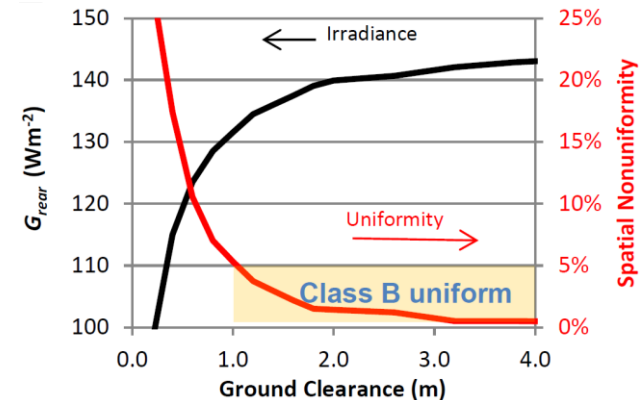
Challenges

For Outdoor and Double-side illumination

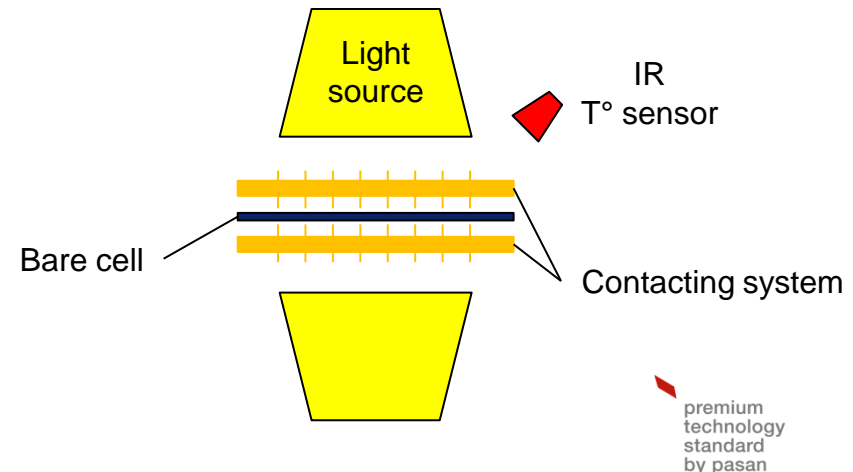
- Non-uniformity of irradiance on the rear-side:
 - $NU < 5\%$ indoor; $< 10\%$ outdoor
 - Measured when the test area is simultaneously illuminated on both sides
 - Measured at all of the irradiance levels used
- Bare Cells contacting, with double-side illumination and different front- and the rear-side metallization
- Bare Cell's temperature measurement, with double-side illumination



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C. Deline et al., (43rd IEEE PVSC): Simulated average rear irradiance and Non-uniformity across the module (right axis) on a module deployed at 37° tilt angle over light soil (0.21 albedo). NU reduces as z increases.



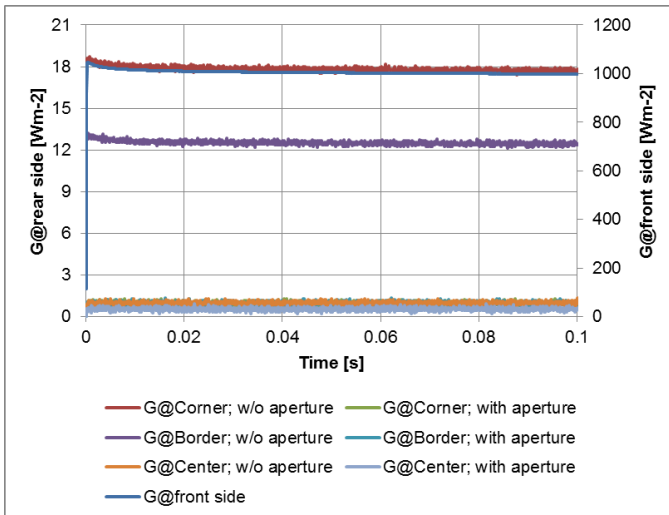
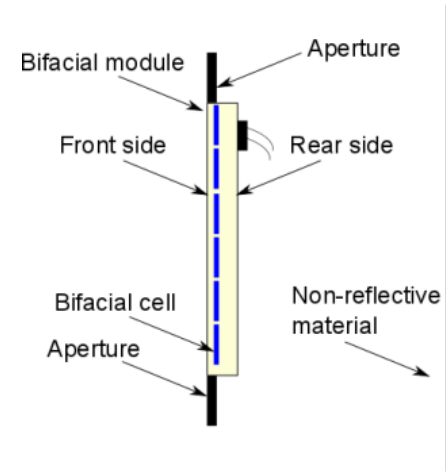
Challenges

Non-irradiated background (for G_E method)

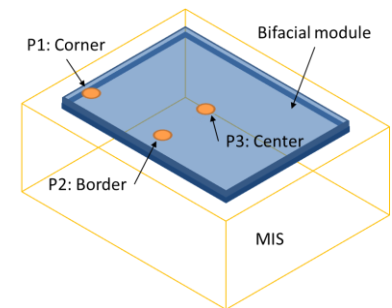
- Irradiance on the non-exposed side: $< 3 \text{ Wm}^{-2}$
- Use of apertures for Module testing strongly recommended



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Pasan's Module Inspection System, MIS, and its bifacial-compatible black hood



Irradiance measurement positions on the rear-side

Irradiance measurements on the front- and the rear-sides

	Front-side (reference)	Corner; w/o aperture	Corner; with aperture	Border; w/o aperture	Border; with aperture	Center; w/o aperture	Center; with aperture
Avg. G [Wm⁻²]	1000.32	17.84	0.96	12.52	0.97	0.98	0.56



Challenges

Non-irradiated background for cell testing (1/3)

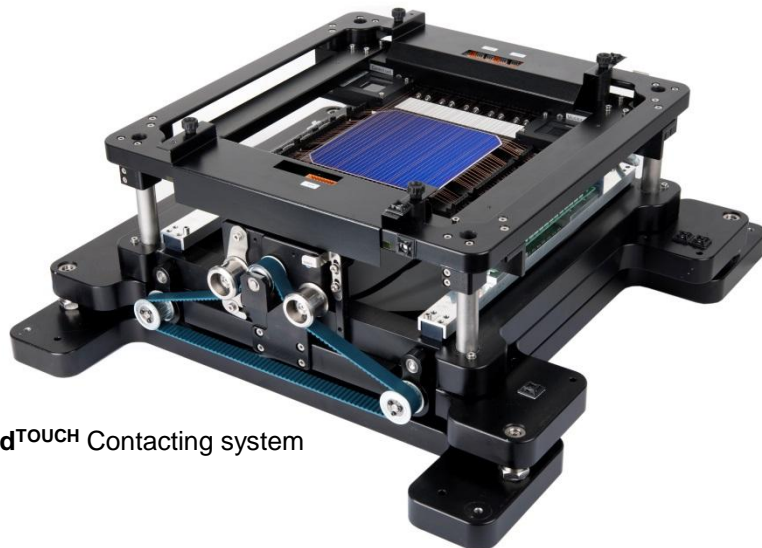
- Irradiance on the non-exposed side: $< 3 \text{ Wm}^{-2}$
- Background compensation by extrapolation of $I_{sc} = f(\text{Reflectivity}_{\text{chuck}})$ acceptable by the standard

→ Contacting solutions evaluation by J. Levrat et al.

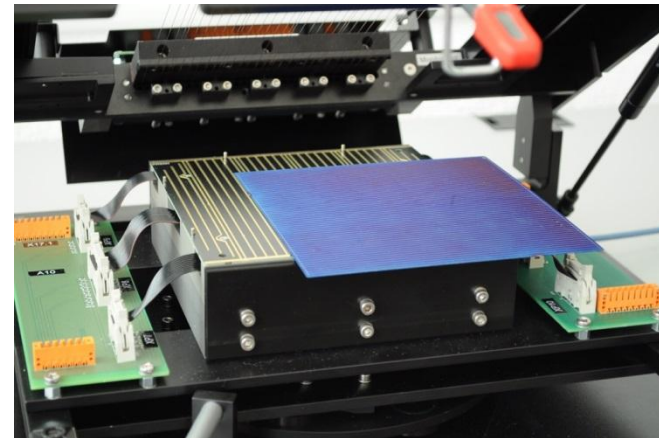


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Hohl-Ebinger et al.: Mounting chucks for bifacial solar cells



Pasan's **GridTOUCH** Contacting system



Pasan's **PCBTOUCH** Contacting system

 **csem**

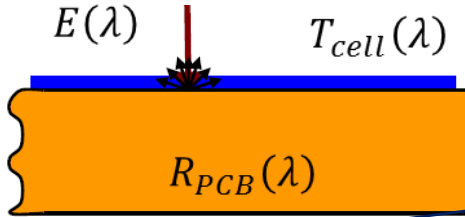
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Challenges

Non-irradiated background for cell testing
(2/3)

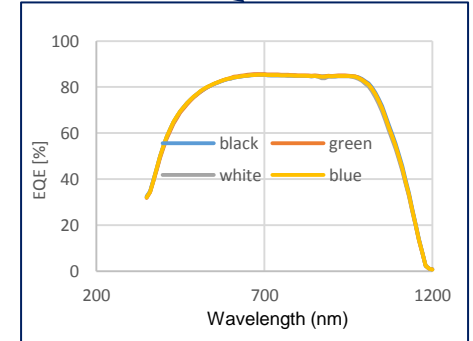
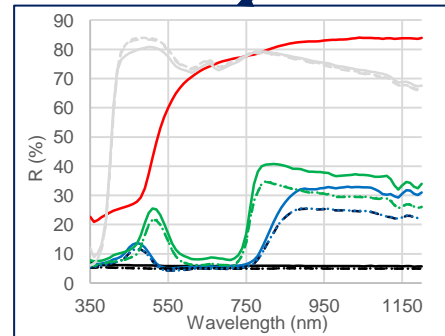
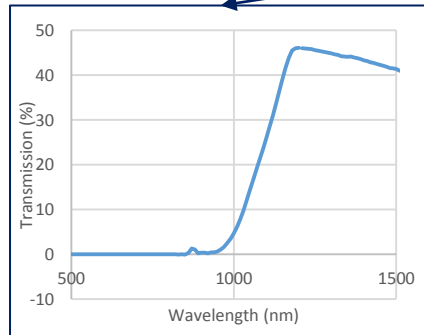
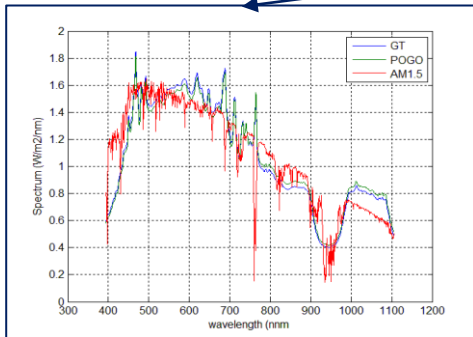


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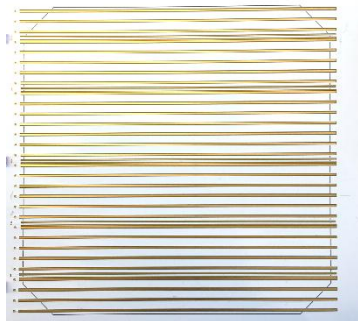


$$SR_{meas}(\lambda) = SR_{front}(\lambda) + T_{cell}(\lambda)R_{PCB}(\lambda)SR_{back}(\lambda)$$

$$\Delta I_{back}(\lambda) = \int E(\lambda) T_{cell}(\lambda) R_{PCB}(\lambda) SR_{back}(\lambda) d\lambda$$



White



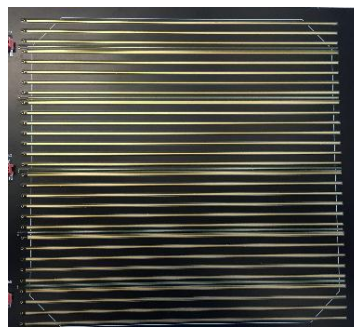
Mean R=65.2%

Grid^{TOUCH}



Mean R=4.96%

CSEM dev. platf.



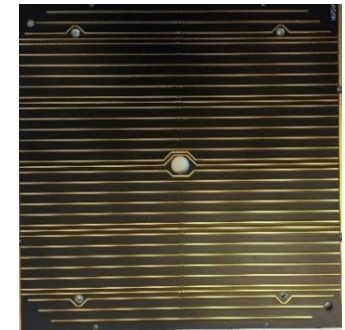
Mean R=22.2%

PASAN (old)



Mean R=16.2%

PASAN (std)



R=20.7%



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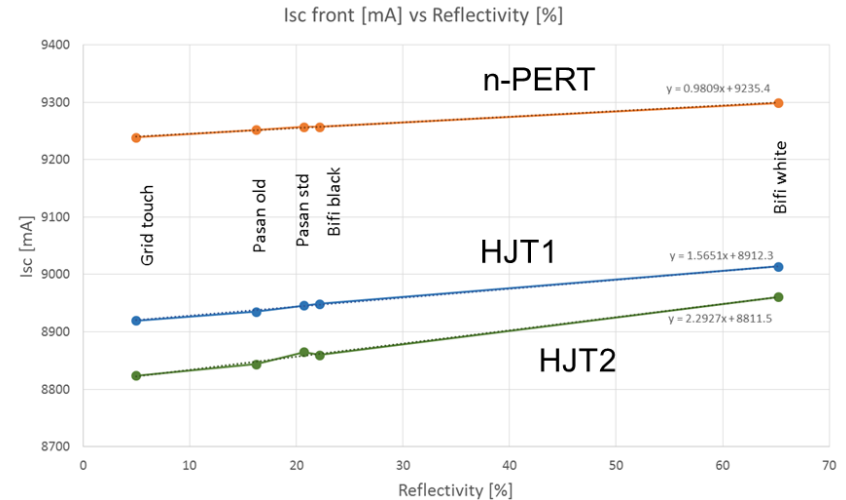
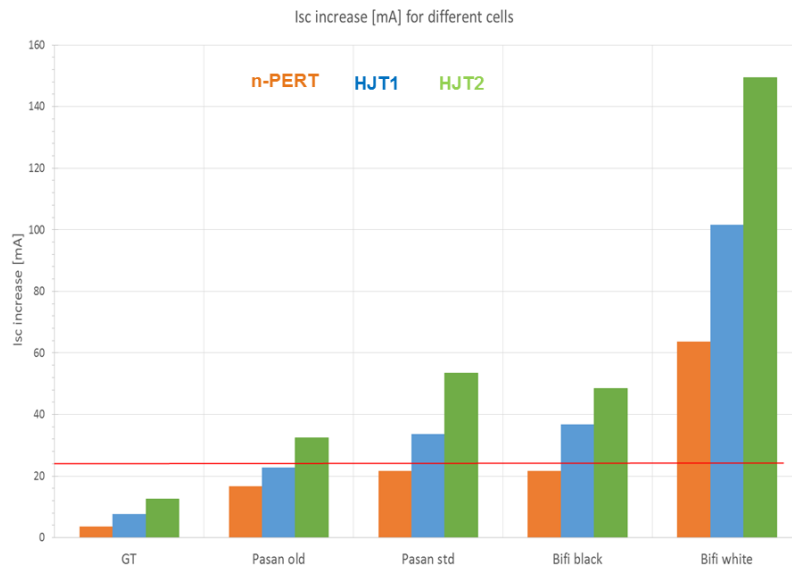
Challenges

Non-irradiated background for cell testing (3/3)

- I_{sc0} determined by linear regression
- Possibility to reach the standard requirement for the Chuck reflectivity or to compensate it



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	I_{sc0} [mA]
n-PERT	9235.4
HJT 1	8912.3
HJT 2	8811.5

	I_{sc0}	allowed energy increase	Bifaciality	I_{sc} increase max
n-PERT	9235.4	0.30%	0.87	24.1
HJT1	8912.3	0.30%	0.91	24.3
HJT2	8811.5	0.30%	0.92	24.3



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Conclusion



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- IEC 60904-1-2: I-V measurement of BiFi devices
 - Standard project in a very advanced stage
 - Reproducible method to assess bifacial devices and to value the bifacial gain
 - No requirement for new measurement equipment in PV productions
- BiFi measurement challenges
 - Uniformity of irradiance on the rear-side (outdoor, double-side illumination)
 - Bare cells contacting and temperature measurement (double-side illumination)
 - Background compensation (achievable)

Thank you for your attention



← Pasan's new BiFi-compatible module tester; <math><0.5\%</math> non-uniformity

Meyer Burger's n-type HJT bifacial modules with busbarless cells; CSEM's façade

