

Konstanz, Germany
26 Oktober 2017

Session VII 15:50-16:10

Technical wrap up: are we doing the right things right?
Critical summary and outlook for successful bifacial future

Some highlight`s:
It is not complete
and my one personal selection

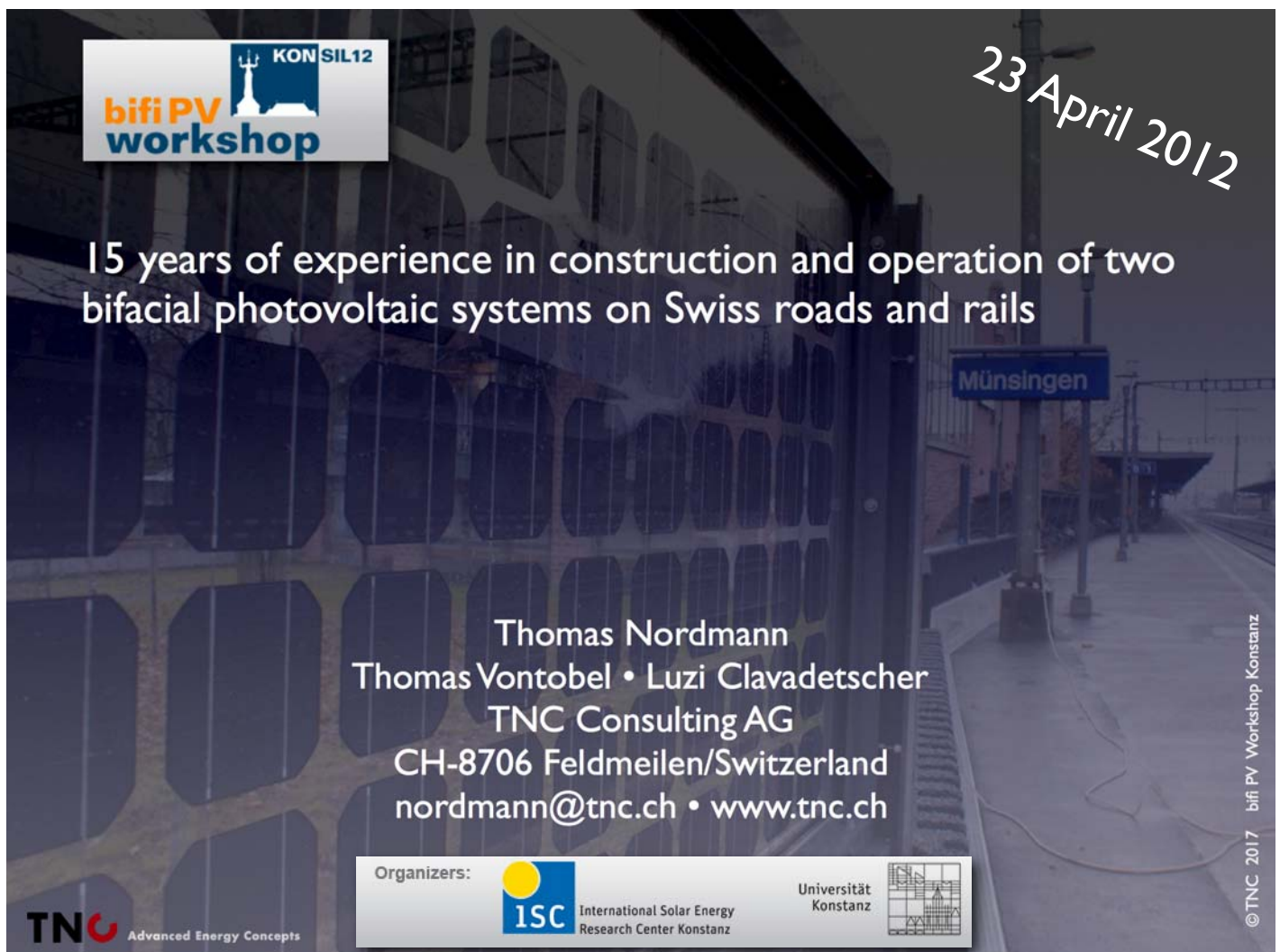
Thomas Nordmann • TNC Consulting AG
CH-8706 Feldmeilen/Switzerland
nordmann@tnc.ch • www.tnc.ch



- 1) bifiPV 2012 in Konstanz (120 people)
- 2) bifiPV 2014 in Chambery (80 people)
- 2,5) bifiPV 2015 in Antofagasta (40 people)
- 3) bifiPV 2016 in Miyazaki (80 people)
- 4) bifiPV 2017 in Konstanz (130 people)

all presentations at

<https://pvpmc.sandia.gov/pv-research/bifacial-pv-project/>





bifi PV workshop **KONSIL12**

23 April 2012

15 years of experience in construction and operation of two bifacial photovoltaic systems on Swiss roads and rails

Thomas Nordmann
Thomas Vontobel • Luzi Clavadetscher
TNC Consulting AG
CH-8706 Feldmeilen/Switzerland
nordmann@tnc.ch • www.tnc.ch

Organizers:  International Solar Energy Research Center Konstanz  Universität Konstanz

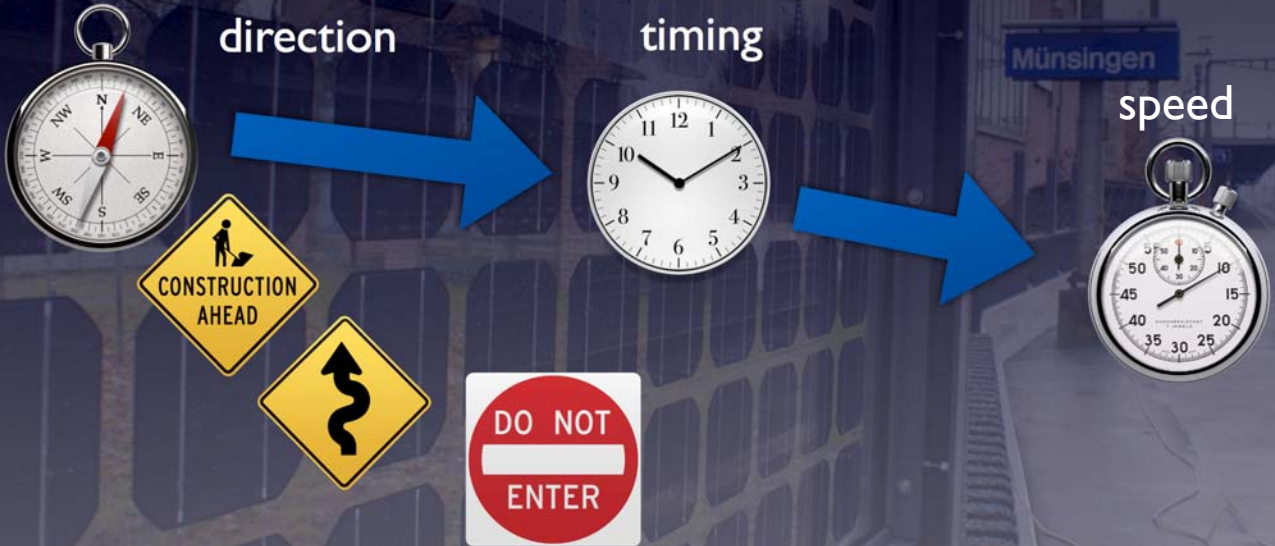
TNC Advanced Energy Concepts

© TNC 2017 bifi PV Workshop Konstanz

Konstanz, Germany
26 Oktober 2017

Session VII 15:50-16:10

Technical wrap up: are we doing the right things, right?



Thomas Nordmann • TNC Consulting AG • 8706 Feldmeilen/Switzerland
nordmann@tnc.ch • www.tnc.ch

Are we doing the right things? Are we doing the right right?

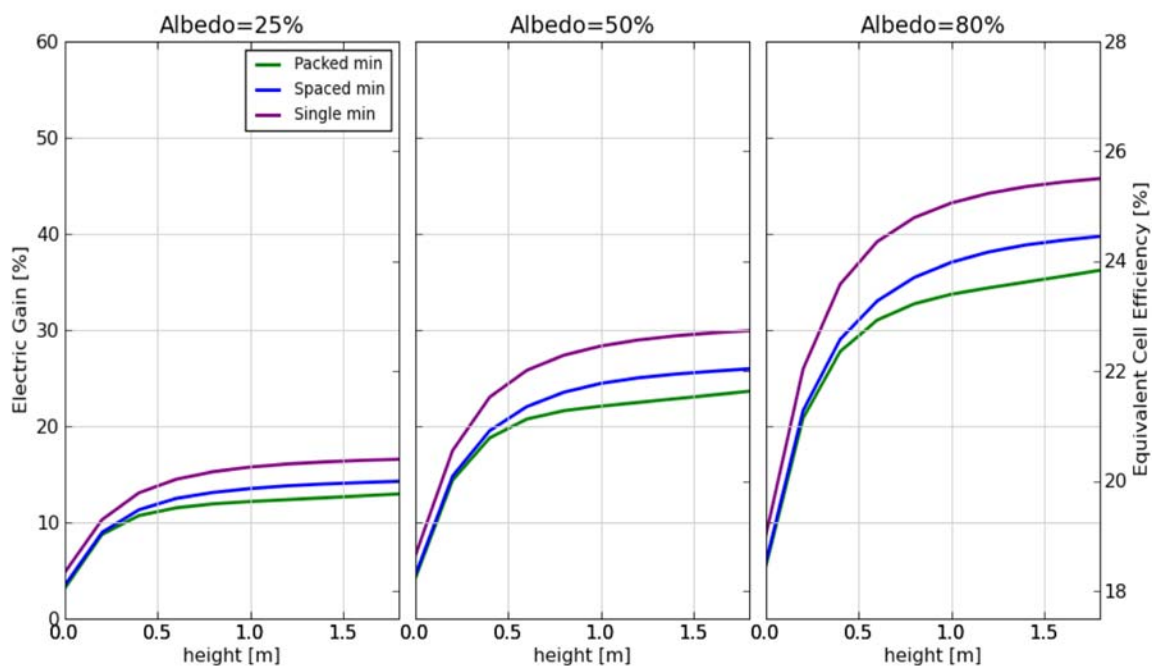
Wednesday, 25.10.2017

Session	Time	Presenter, Institution	Topic or Title
Thursday, 26.10.2017			
Session V			Bifacial gain simulations and LCOE calculations
08:30	09:00-09:20	Joris Libal, ISC Konstanz	overview
09:20-09:35		Bruno Wittmer, Pvsyst	Bifacial shed simulations with Pvsyst
	09:35-09:50	Lars Kunath, Polysun	Enhanced energy harvest for PV systems using bifacial modules: simulation and model verification
	09:50-10:05	Djaber Berrian, ISC Konstanz	MoBiDiG: simulations and LCOE
			15 min coffee
	10:20-10:35	Lars Podlowski, PI Berlin	Yield Study on Identical Bifacial Rooftop Systems installed in the USA and in Germany
	10:35-10:50	Markus Klenk, ZHAW	Bifarot: an experimental way for LCOE calculation
	10:50-11:05	Dimitrij Chudinzow, Uni Stuttgart	Bifacial gain simulations
	11:05-11:20	Bas van Aken, ECN	Bifacial PV: hot or cool? Or both!
	11:20-11:35	Chris Deline, NREL/SANDIA	Bifacial simulations
			25 min coffee
Session VI			Measurement- and qualification standards
	12:00-12:20	Vahid Fakhfouri, Passan	overview
	12:20-12:35	Klaus Ramspeck, h.a.l.m.	Measurement techniques for bifacial solar cells
	12:35-12:50	Gordon Deans, Aurora	Accurate inline characterization of BSF and emitter fabrication processes for high-volume bifacial cell production
	12:50-13:05	Maryline Joanny, INES	Bifacial modules measurement with GE method
			70 min lunch
	14:15-14:30	Juan Lopez-Garcia, EC, DG JRC	Temperature coefficients of n-type bicacial silicon PV modules under natural and simulated sunlight
	14:30-14:45	Karl Berger, AiT	How to introduce bifaciality within the module type and safety testing procedures
	14:45-15:00	Elias Garcia Goma, EternalSun	Single vs double side illumination indoor testing for bifacial performance characterisation
	15:00-15:15	Werner Herrmann, TÜV Rheinland Energy	Performance characteristics of bifacial PV modules and power labeling
	15:15-15:30	Michael Rauer, ISE	Bifacial Solar Cells under Single- and Double-Sided Illumination: Effect of Nonlinearity in Short-Circuit Current
			20 min coffee
Session VII			Technical wrap up: are we doing the right things right?
	15:50-16:10	Thomas Nordmann, TNC	Critical summary and outlook for successful bifacial future
Session VIII			Bankability
	16:10-16:30	Andre Richter, Meyer Burger	overview
	16:30-17:00	David Moser, EURAC	Moderated podium discussion: how to speed up bifacial future?

Session I		Systems: reports on large bifacial systems
09:00-09:20	Maryline Joanny, INES	overview
09:20-09:35	Ashok Sinha, Sunpreme	Sunpreme's HCT-based bifacial PV module: a compelling solution for commercial systems
09:35-09:50	Naftali Eisenberg, SolAround	Comparison of different bifacial systems
09:50-10:05	Jason Ni, Yingli	50MWp bifacial system and standards
15 min coffee		
10:20-10:35	Willem Vermeulen, Tempres	400kW bifacial system in EU and comparison with other systems
10:35-10:50	Rob Kreiter, sunfloat	Floating bifacials - reflections on power
10:50-11:05	Andreas Dreisiebener, solarspar	Small vertical E-W oriented modules on rooftop (Swiss)
11:05-11:20	Heiko Hildebrand, Next2sun	3MWp vertical E-W oriented system in Germany
11:20-11:35	Fabrizio Bizzarri, Enel	Innovative (tracked) bifacial PV plant at la silla observatory in Chile

Rules of thumb of Bifacial gains:

Bifacial gain: fix tilt south/north oriented



from bSolar > now SolAround

HOKUTO Solar power plant

- **Location:**
Asahikawa, Japan

Over a period of 32 months, an energy yield over 1,200 kWh/kW per year is obtained



- **System:**
1,25 MWp
5 320 modules
40° South, fixed tilt
Elevation: 1,5 m min
Albedo ≈ 20% bare soil
to 90% snow
- **Module:**
PVGS EarthON 60
254 Wp STC
- **Operation:**
December 2013

The bifacial gain is considered to be over 20%



[3] Naoki Ishikawa, Satoshi Nishiyama, 3rd BifiPV Workshop, Japan, 2016

The rear side produces more energy due to higher albedo and accelerates the snow melting on the front side due to rear irradiance (thermalization effect).

1,25 MWp

www.pvgs.jp



FREE DISTRIBUTION

maryline.joanny@cea.fr | [bifi PV workshop 2017.10.26](#) 9
Konstant

Session I Systems: reports on large bifacial systems

The world wide bifacial PV tour by Maryline Johnny • ines France



- **Location:**
Datong City, China

YINGLI connects 50 MW PV project in Shanxi Province, as part of TOP RUNNER programme launched by China's National Energy Administration (NEA)

- **System:**
50 MWp
186 120 modules

OVERVIEW OF LARGE SCALE BIFACIAL SYSTEMS

The project is estimated to produce more than 80 GWh of electricity per year, enough to power about 37,000 homes

Elevation: n.a.
Albedo = grass

- **Module:**
Yingli TwinMAX 60
285 Wp STC

- **Operation:**
Since June 2017



[See J.Ni today talk]

50 MWp

www.yinglisolar.com



FREE DISTRIBUTION

maryline.joanny@cea.fr | [bifi PV workshop 2017.10.26](#) 10
Konstant

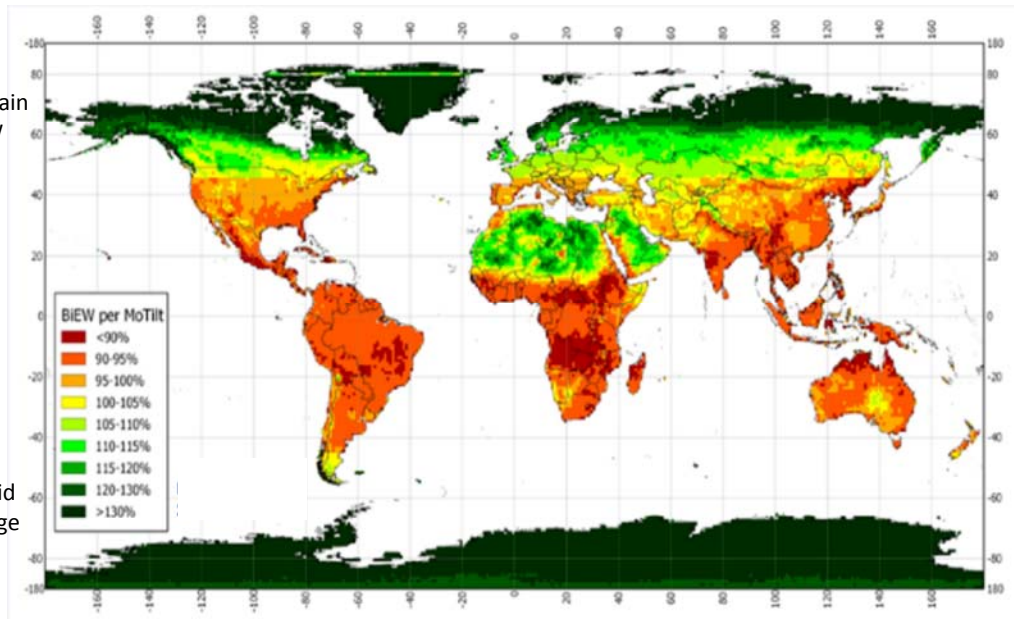
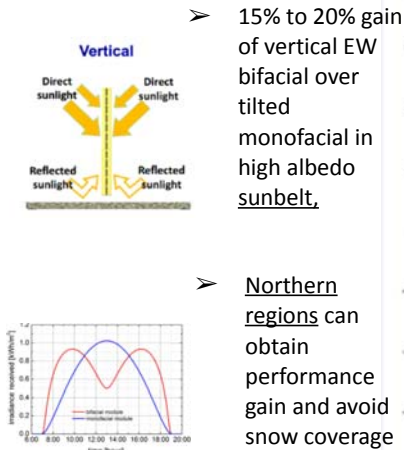
The world wide bifacial PV tour by Maryline Johnny • ines France

GEOGRAPHICAL MAPPING OF THE PERFORMANCE OF VERTICALLY INSTALLED BIFACIAL MODULES

this adds up to an expected gain (>10-20%) through reduced soiling and resulting cleaning costs



BIFACIAL VERTICALLY MOUNTED SYSTEMS - SIMULATION



eric.gerritsen@cea.fr



maryline.joanny@cea.fr | [bifi PV workshop 2017.10.26](#) 11
Konstantin

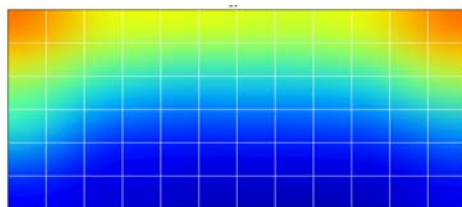
Vertical bifacial E/W versus monofacial N/S tilted (tilt=latitude angle) (annual kWh performance simulation based on world irradiation and albedo map)

[9] Eric Gerritsen, Masakazu Ito, EUPVSEC, Munchen, Germany, 2016

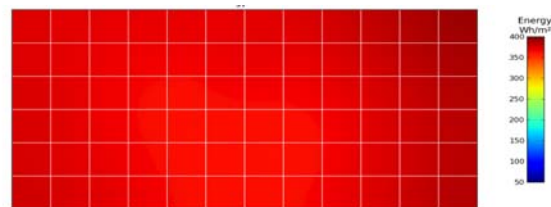
Session I Systems: reports on large bifacial systems

INFLUENCE OF PANEL ELEVATION ON BACK IRRADIANCE

NON UNIFORMITY OF BACK IRRADIANCE VS. PANEL ELEVATION



Elevation 8 cm



Elevation 108 cm

Measured back side irradiance for a 30° tilted stand alone module

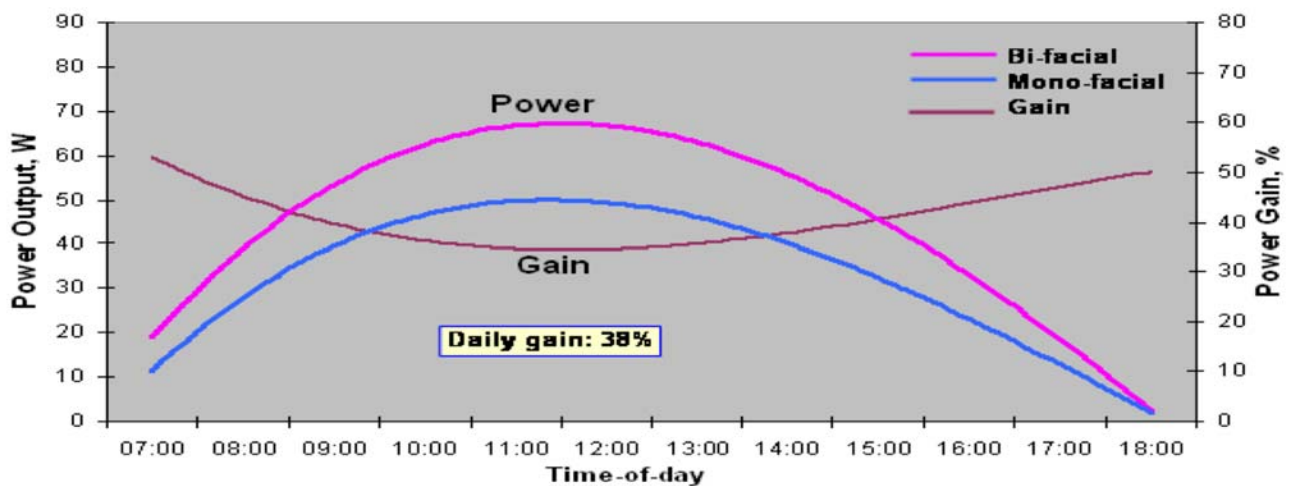
Albedo: 0.55
Global Irradiation: 1006 W/m²
Diffuse Irradiation: 111 W/m²
Panel size: 80x160 cm²



Naftali Eisenberg

INFLUENCE OF WEATHER CONDITIONS ON GAIN

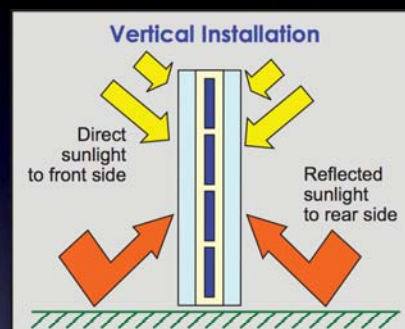
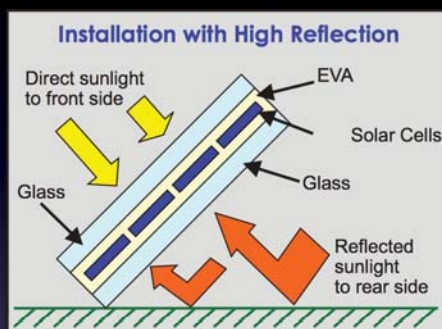
HOURLY DEPENDANCE OF ENERGY OUTPUT FOR MONO AND BIFACIAL MODULES IN A FIELD



Naftali Eisenberg

Monitoring for sunny day with **diffused/global radiation ratio: 11 % at noon**
 Monitoring for cloudy day with **diffused/global radiation ratio: 88 % at noon**

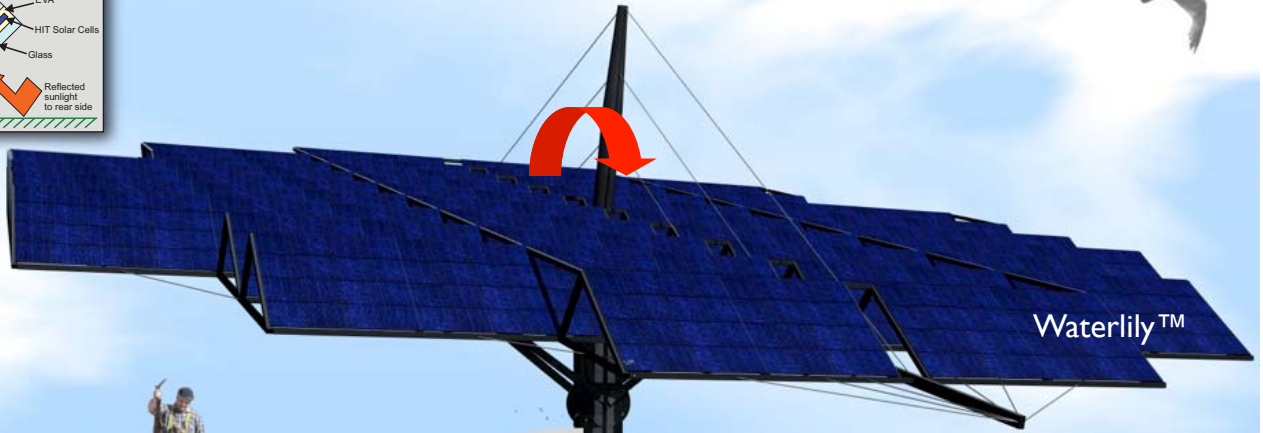
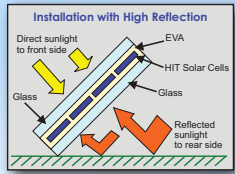
My findings: The two main concepts of bifacial PV systems!



- More albedo → higher yield
- → +10 ... +30% [kWh/kWp]
- How to compensate the extra BOS cost?
- Does it allow lower energy cost?
- For utility type of installation!
- Fed in in grid level 1 or 3!

- ± 100% yield [kWh/kWp]
- Extended field of application S → E-W
- Noon peak shaving
- «rectangle» solar power production
- True dual use of function and cost
- Sound barriers, agricultural PV, BIPV?

Why Solar PV on artificial Hydropower Lakes?



120 km²



TNC European Patent approved
8. 1. 2014

EUROPÄISCHE PATENTANMELDUNG
EP 2 299 499 A1

(43) Veröffentlichungsdatum: 23.03.2011
(71) Anmeldenummer: 1000297.2
(52) Anmeldeklasse: B63B 2/10

(54) **Bezeichnung der Erfindung:** AL AT BE BG CH CY CZ DE DK EE ES FI FR GB GR HU IE IT LI LU LV MC MK MT NL NO PL PT RO SE SI SK TR T1
Sonderbezeichnungen:
BA BE DE

(50) **Priority:** 11.08.2009 CH 944209

(71) **Anmelder:** TNC Consulting AG
8703 Erdbach CH (CH)

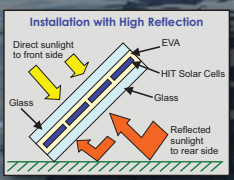
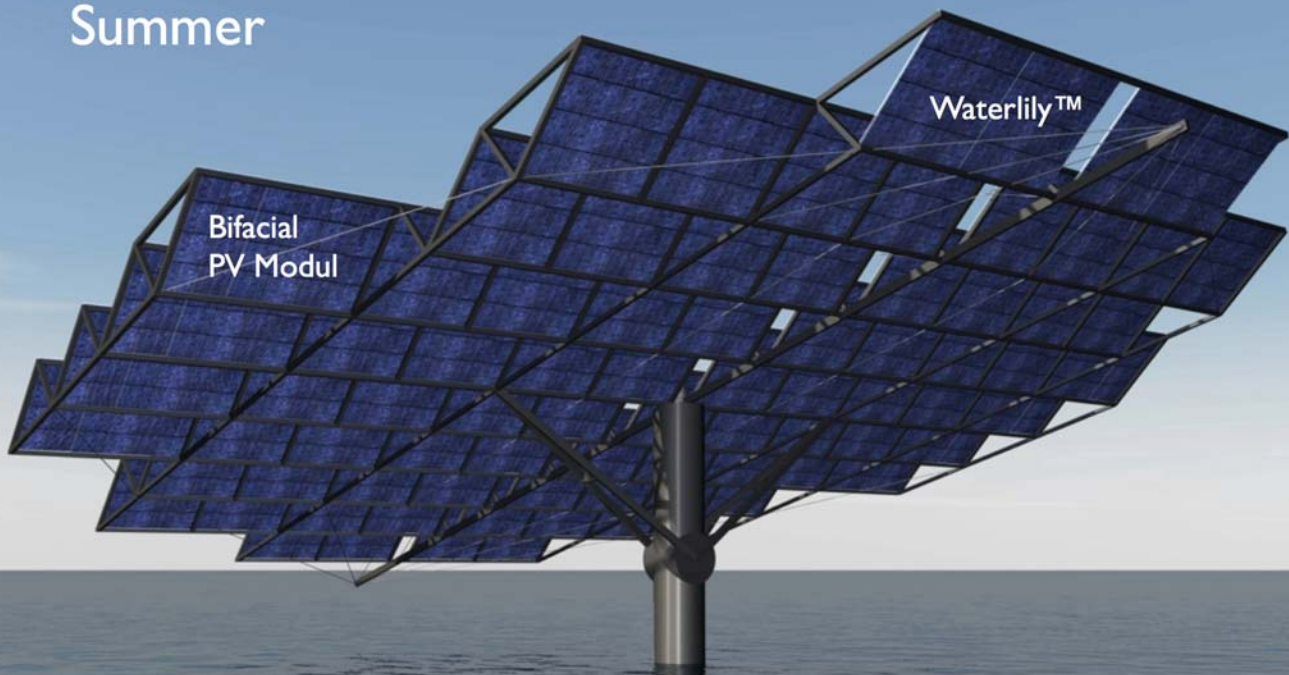
(72) **Erfinder:** Nordmann, Thomas
8703 Erdbach (CH)

(74) **Vertreter:** Alder, Hans Ruedi
Aldler & Partner
Postfach 1916
8001 Schaffhausen (CH)

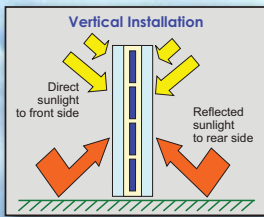
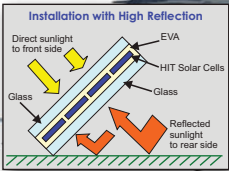
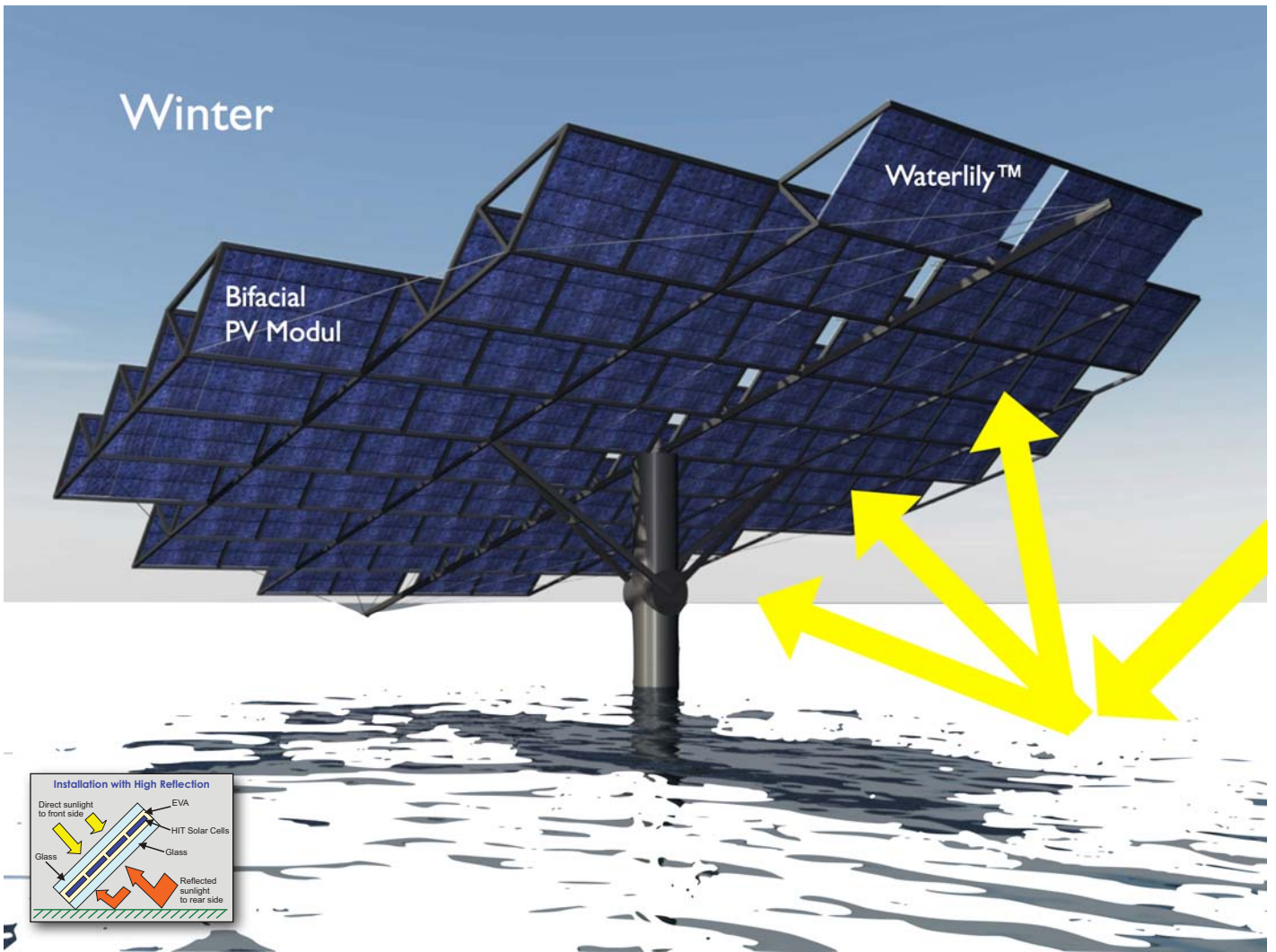
(54) **Schweizerische Patentschrift-Anordnung**

(57) Eine schweizerische Photovoltaik-Anordnung (1), welche mit einem an Staubboden (2) oder ein anderes Unterstratum (3, 4, 5) verankert ist, um die photovoltaisch erzeugten Strom in ein Stromnetz (2) über Wasserleitungen (6) abzugeben, wobei die Photovoltaik-Anordnung (1) auf dem Staubboden (2) oder dem Unterstratum (3) angebracht ist. Diese Photovoltaik-Anordnung (1) ist vorzugsweise mit einer von dem Wasser (7) über Staubboden (2) oder eine Kieseloberfläche abtropfenlassenden Vorrichtung (8) versehen. Die Schichten (1) für die erfindungsgemässen Photovoltaik-Anordnung (1) können in Form von getrennten angeordneten Schichten (1) oder in Form von zusammenhängenden (1) und/oder überlappenden (1) ausgebildet sein.

Summer

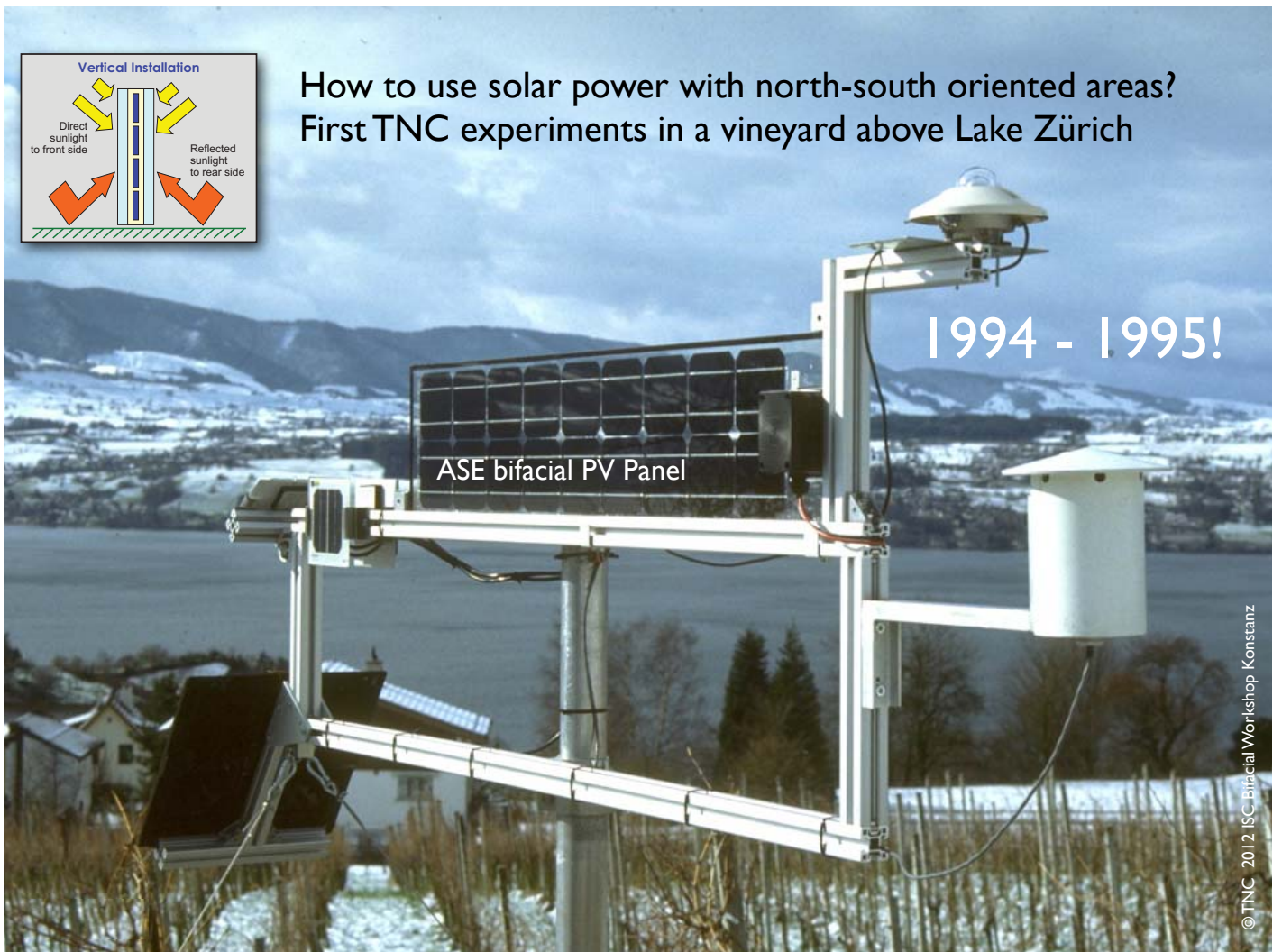


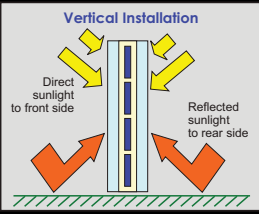
Winter



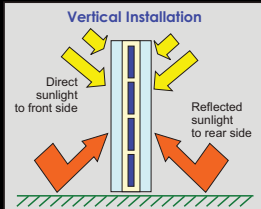
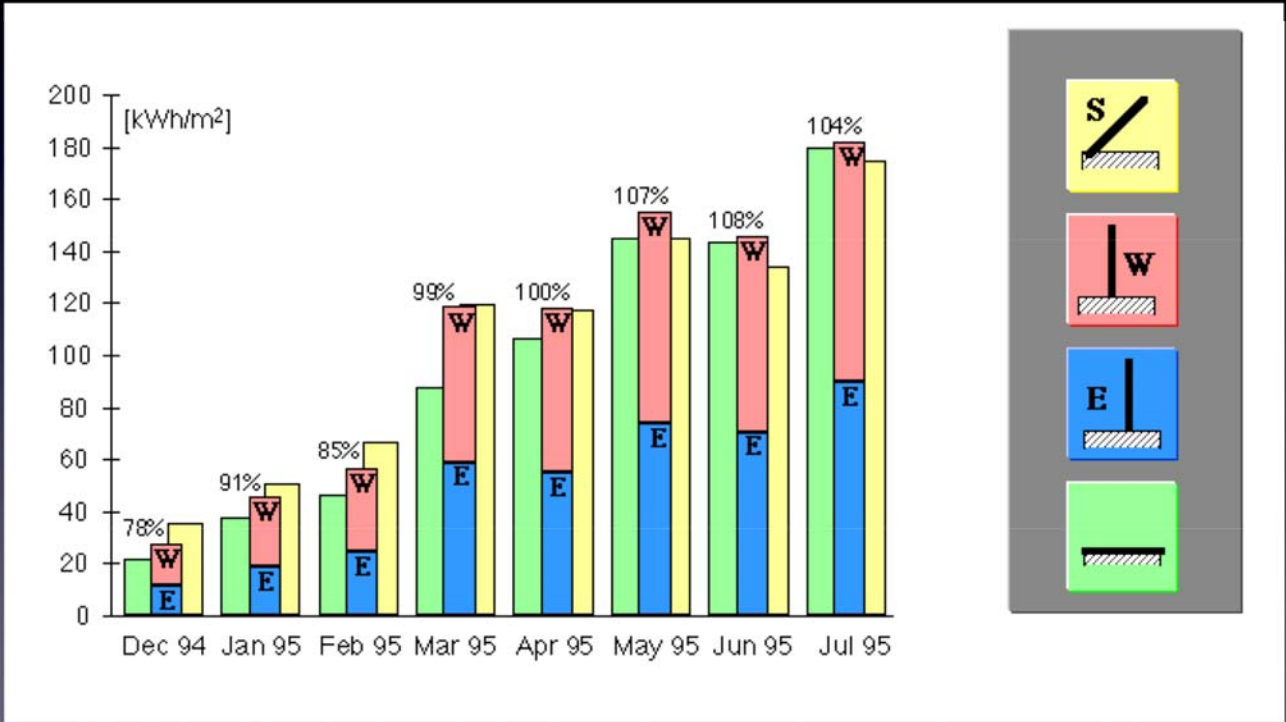
How to use solar power with north-south oriented areas?
First TNC experiments in a vineyard above Lake Zürich

1994 - 1995!

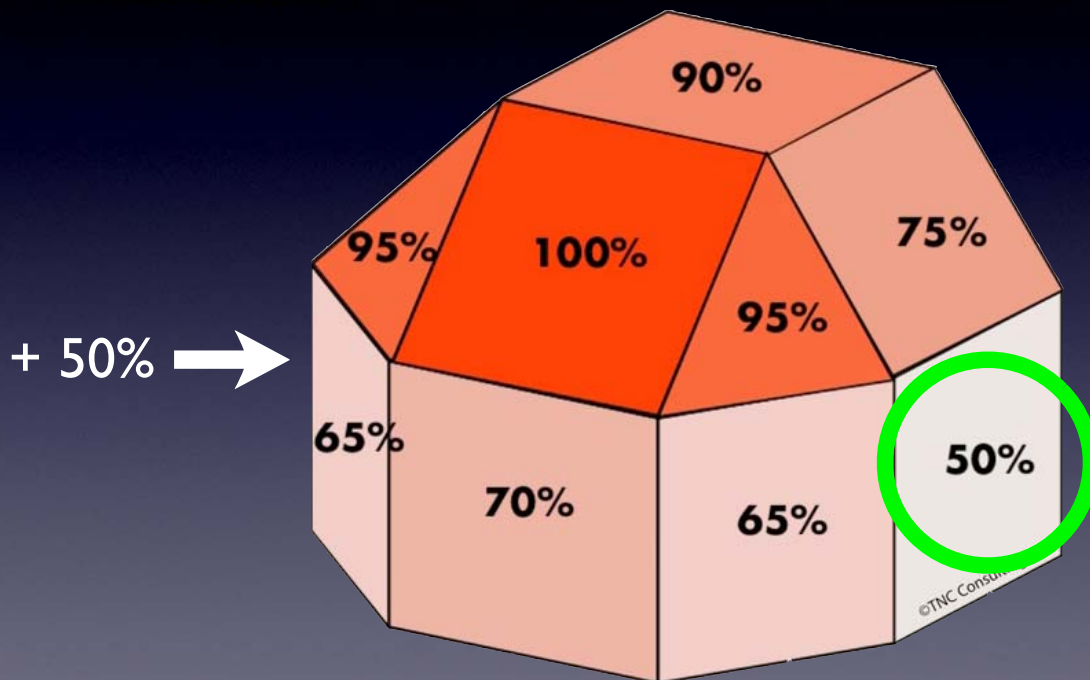


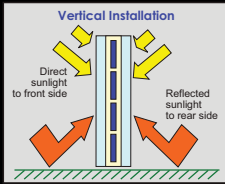


First TNC Solar bifacial PV irradiation measurements 1994/95

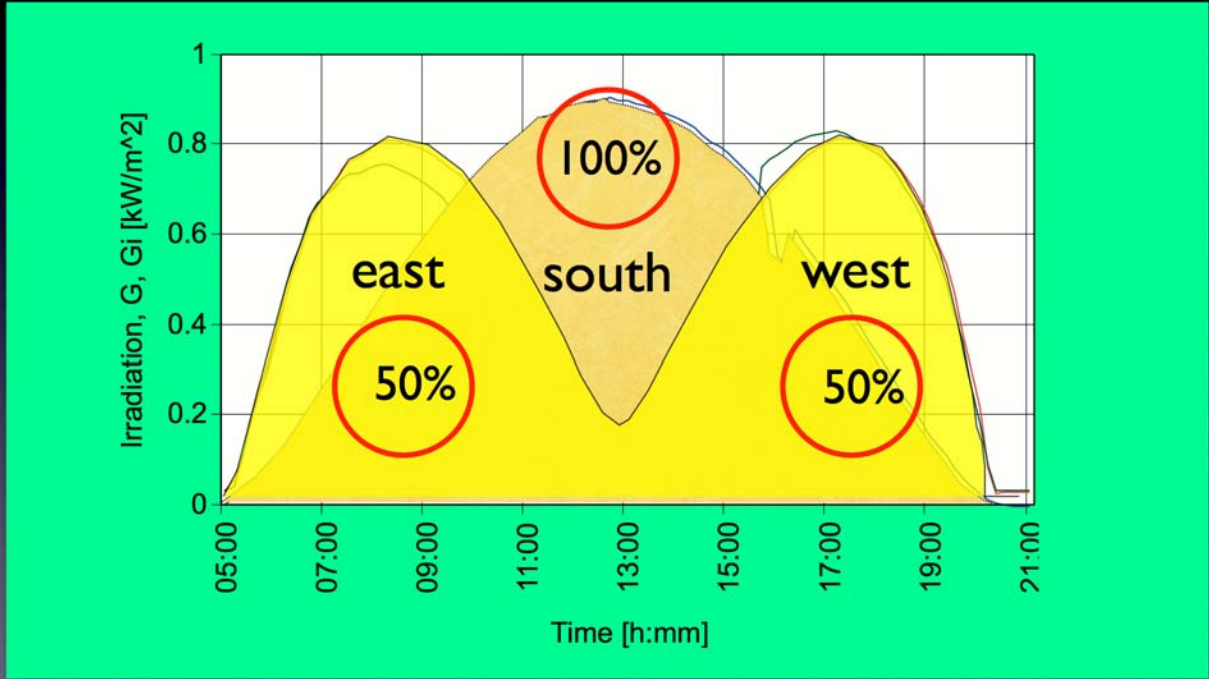


Why is the sky is tolerant to PV?





Typical daily curves for Solar irradiation and power



Irradiance G_i is the sum of irradiance on the eastfacing and west-facing sides.

December 1997



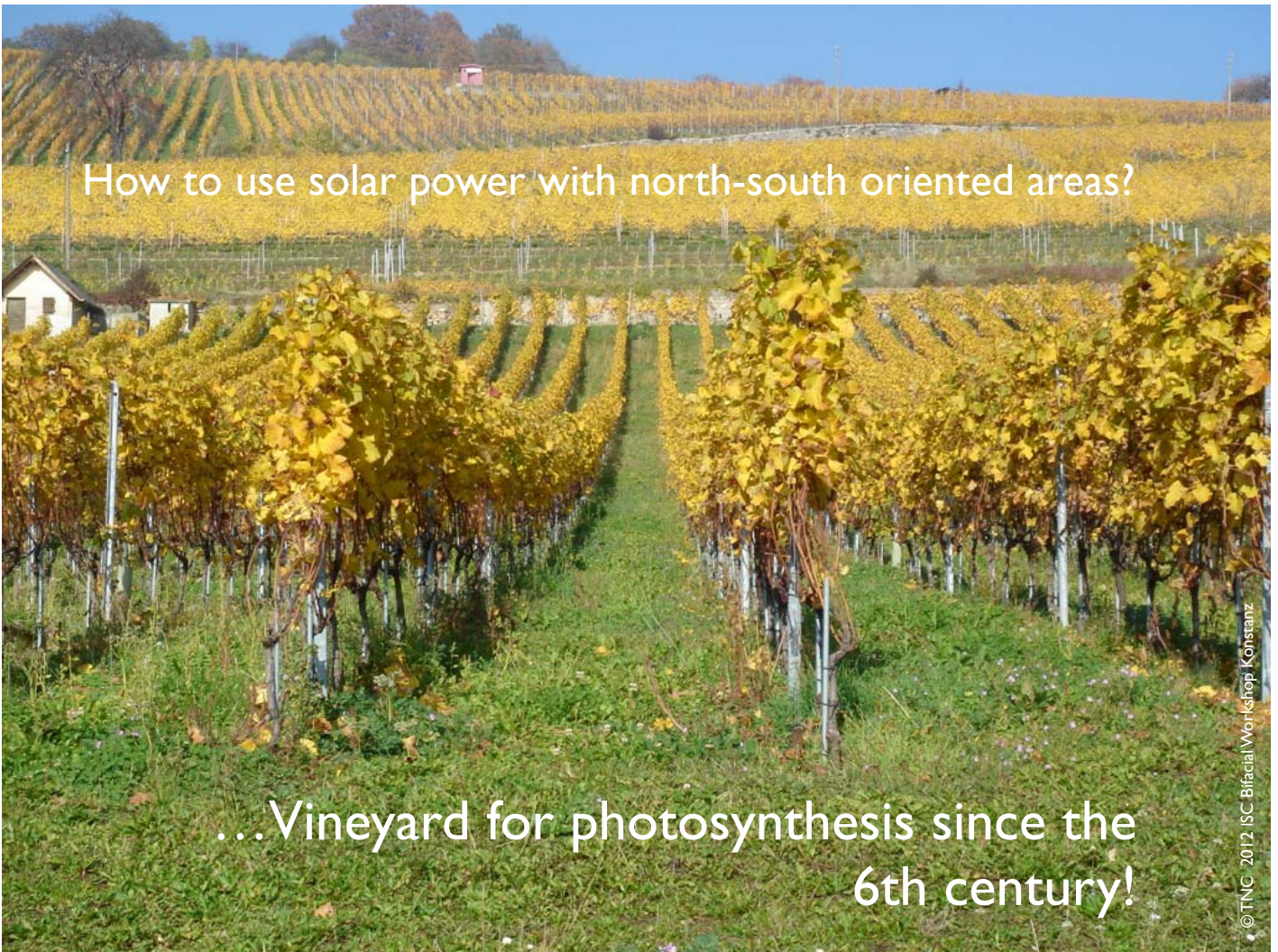
December 2008



TNC Advanced Energy Concepts

© TNC 2017 bifi PV Workshop Konstanz

How to use solar power with north-south oriented areas?



...Vineyard for photosynthesis since the 6th century!

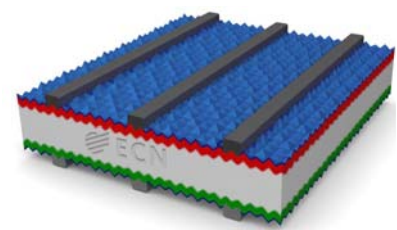
© TNC 2012 ISC Biacial Workshop Konstanz

Session II		Solar Cells: industrial bifacial cells for production
12:00-12:20	Ingrid Romijn, ECN	overview
12:20-12:35	Thorsten Dullweber, ISFH	Bifacial PERC+ solar cells: status of industrial implementation and future perspectives
12:35-12:50	NN, Jolywood	nPERT bifacial technology
12:50-13:05	Lev Kreinin, SolAround	pPERT as an alternative
13:05-13:20	Andreas Teppe, RCT	mcPERCT

Session II Solar Cells: industrial bifacial calls for production

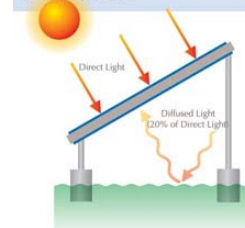
Commercial bifacial solar cells

- 2000: Bifacial HIT cells from Sanyo in production
→ Symmetric metallization for thin wafers
- 2004 - 2008: large scale PV industry takes off...
→ With monofacial cells and modules
- 2010: Yingli commercializes ECNs n-Pasha cells¹
→ Applied in monofacial modules
- 2011: PVGS starts with EarthOn technology²
→ Applied in bifacial modules



PVG Solutions

Power generation characteristic ex. of EarthON Cell



ecn.nl 1: A.R. Burgers, 26th EUPVSEC, Hamburg, Germany (2011)
2: S. Goda, 11th CSPV, Hangzhou, China (2015)

Current commercial bifacial cells

Selection of PV companies working on different bifacial cell technologies¹

technology	Eta	bifi						
HJ	22 – 23.5%	>95%	Sunpreme	3sun	Hanergy	Panasonic	Jinergy	
n-PERT	21 - 22%	>90%	Jolywood	Yingli	Adani	Linyang	Trina	LG
p-PERT	19 - 20%	>85%	SolAround	NSP	Shanxi Lu'An			
p-PERC+	21 - 22%	70%	SolarWorld	JA Solar	LONGi	Trina		

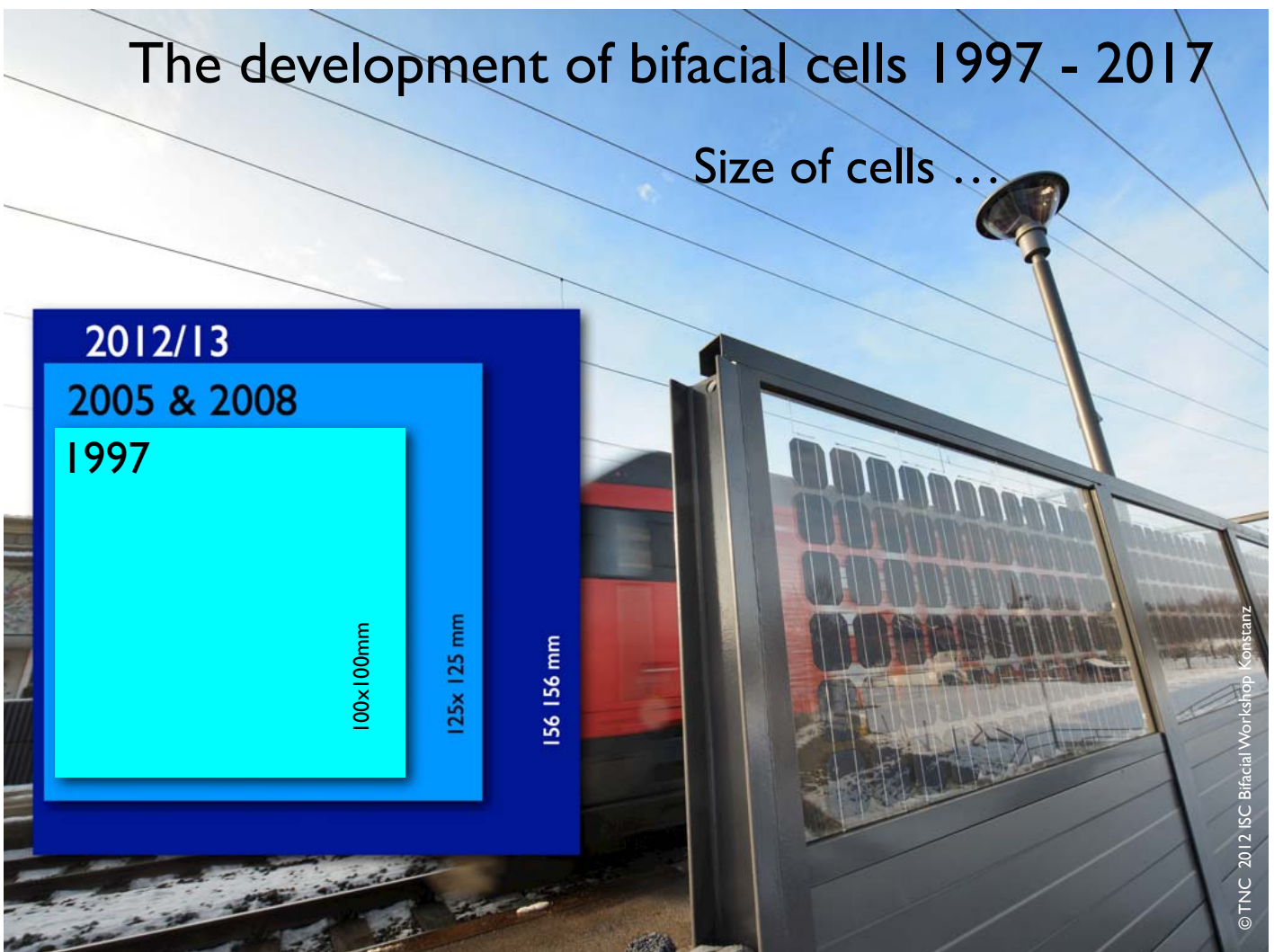
ecn.nl



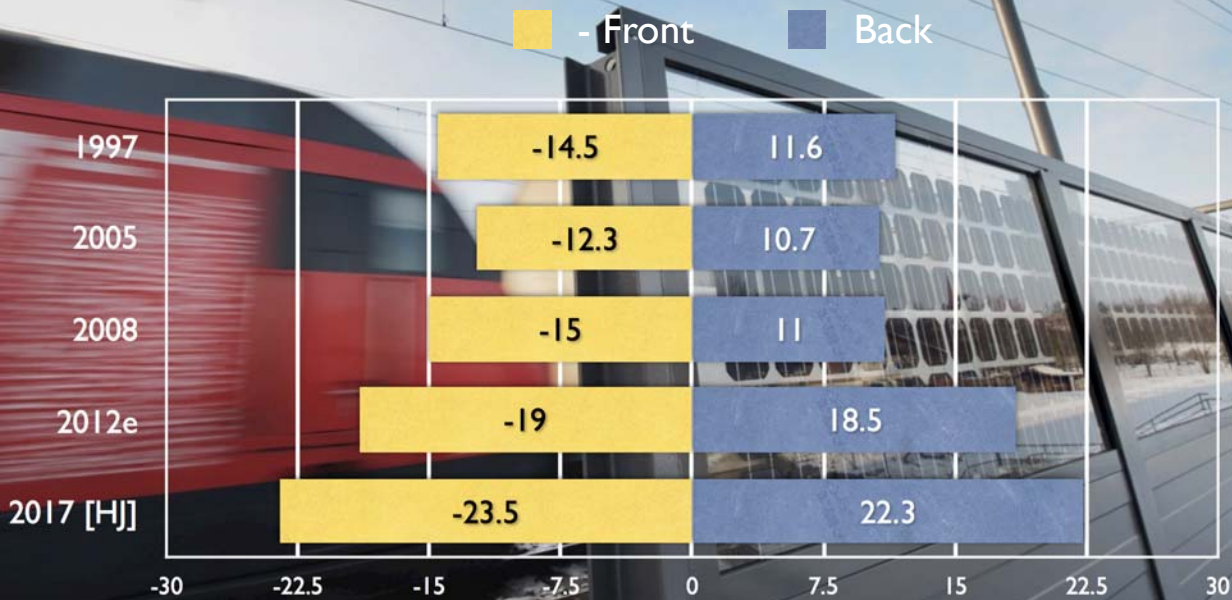
1: S. Chunduri, M. Schmela, *Bifacial Solar Module Technology*, 2017 Edition, TaiyangNews

The development of bifacial cells 1997 - 2017

Size of cells ...



The development of bifacial PV cells 1997 - 2017



© TNC 2012. ISC Bifacial Workshop Konstanz

The Efficiency and Bifaciality of cells ...

Bifacial cells predictions for the future

- First in appearance in ITRPV report of 2015
- Bifacial cells become more and more prominent in the PV world

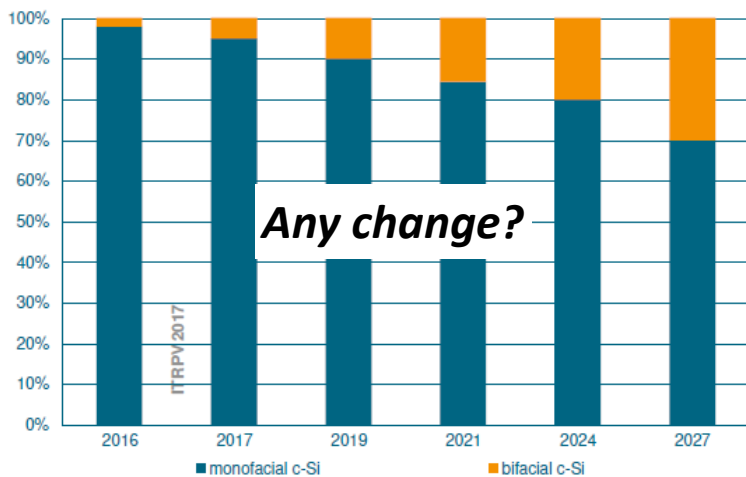
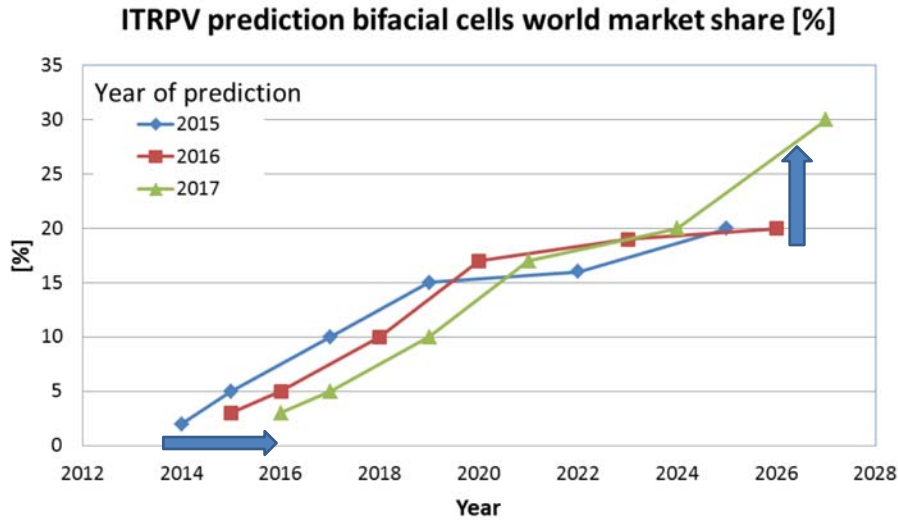


Fig. 29
Worldwide market shares for bifacial cell technology.

Bifacial cells predictions for the future

- Introduction slower than expected, but prediction becomes



€.....

31

Critical summary and outlook for successful bifacial future

25 Oktober 2017

Session III		Modules: bifacial module concepts
14:30-14:50	Hartmut Nussbaumer, ZHAW	overview
14:50-15:05	Anna Battaglia, 3sun	Si HJ bifacial modules: an innovative industrial perspective towards more efficient PV energy generation
15:05-15:20	Thomas Soederstroem, MB	The real power of bifacial HJT Smart Wire Connection Technology
15:20-15:35	David Dassler, FhG CSP	Bifacial gain simulations of modules and systems under desert conditions
15:35-15:50	Jai Prakash, SERIS	Shingled bifacial Photovoltaic modules
15:50-16:05	Milica Mrcalica, DSM	Advanced layers for bifacial modules

Company	Technology	Rated Module Efficiency STC	Speciality
Trina Solar	p-type Mono PERC, G/G	18%	
Meyer Burger	HJT, Mono, G/G	19.1%	Smart Wire, TPO encapsulant
LG Electronics	n-type Mono, G/BS	18.3%	Multiwire, Transparent BS
Yingli Green Energy	n-type Mono PERT, G/G	17.6%	Half cells 5BB
SolarWorld	p-type Mono PERC G/G	17.3%	Reflecting coating
Sunpreme	HJT Mono, G/G	19.1%	Large 96 cell modules

Current «industrial standard» for bifacial modules:

List incomplete!

Glas/Glas: 2.5/2.5 mm, 60 cells, EVA encapsulant, 5BB technology, *p-type PERC*, 3 Bypass diodes, JB at the edge not shading the cell area, Efficiency 17-18% at STC

Zürcher Fachhochschule

Dr. Hartmut Nussbaumer, 4th bifiPV workshop, October 25/26 2017 in Konstanz, Germany

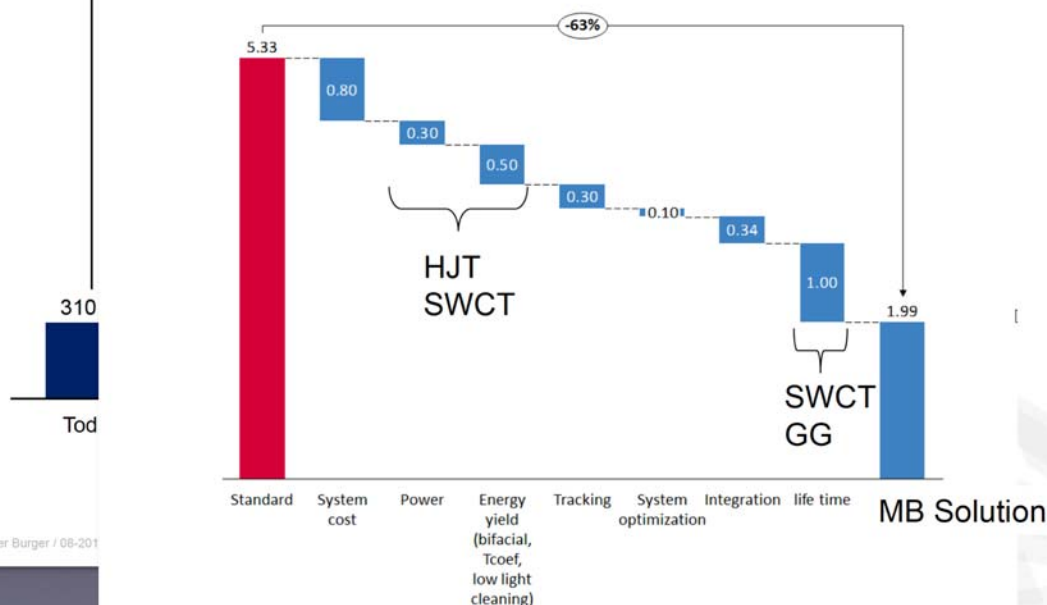
Session III Modules: bifacial modules concepts

25 Oktober 2017

Module Power Roadmap



LCOE \$/kwh driven by technologies



Meyer Burger / 08-201

15

Session IV

Discussion about Technology:
What is needed to develop for bifacial technology? with the crystal ball

25 Oktober 2017



- Ashok Sinha von Sunpreme
- Rob Kreiter from sunfloat
- Fabrizio Bizzarri from Enel
- Liuyong from Jolywood
- Heiko Hildebrand von next2sun

- Glas-Glas PV modules will become mainstream!
- Thin glas will surpass «Tedlar» as back sheet, also economical!
- Most PV modules will be Bifacial!



Critical summary and outlook for successful bifacial future

26 Oktober 2017

Season V • Bifacial gain simulations and LCOE calculations

Session V		Bifacial gain simulations and LCOE calculations
09:00-09:20	Joris Libal, ISC Konstanz	overview
09:20-09:35	Bruno Wittmer, Pvsyst	Bifacial shed simulations with Pvsyst
09:35-09:50	Lars Kunath, Polysun	Enhanced energy harvest for PV systems using bifacial modules: simulation and model verification
09:50-10:05	Djaber Berrian, ISC Konstanz	MoBiDiG: simulations and LCOE



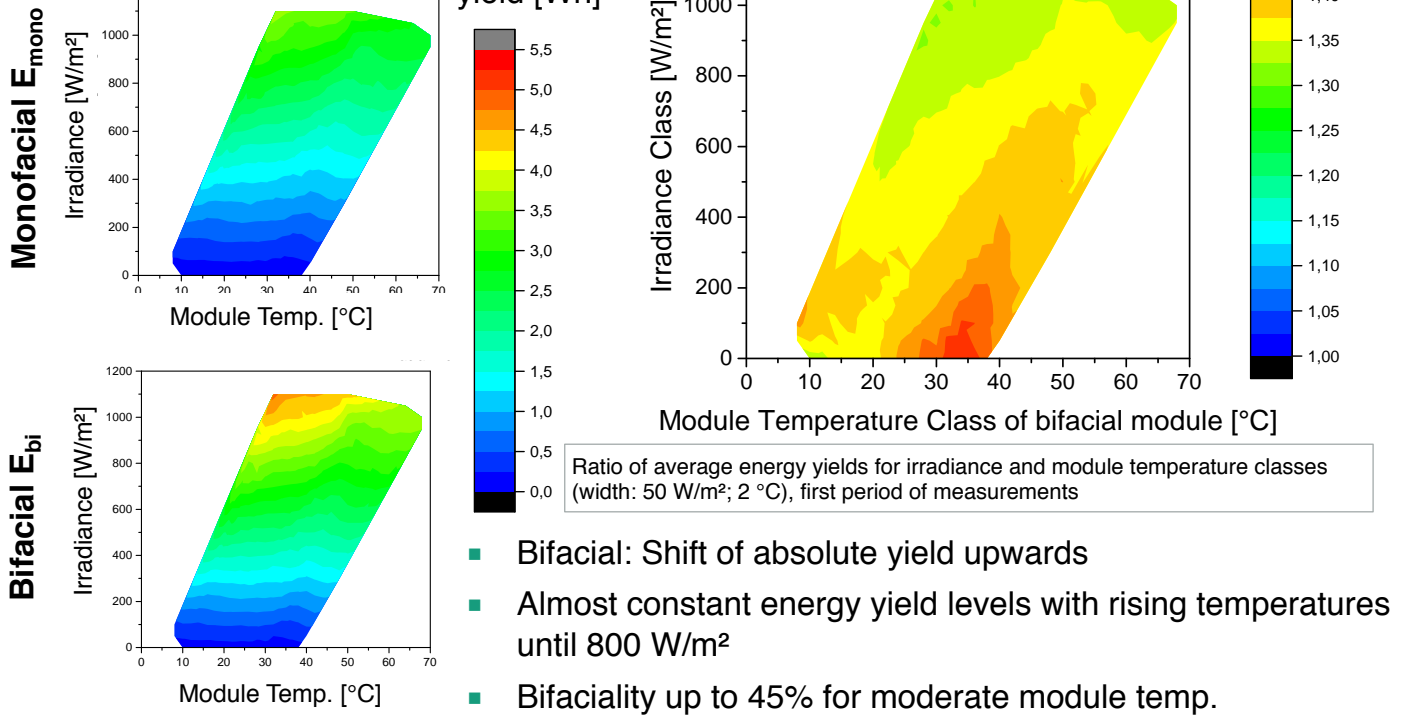
rooftop Systems installed in the USA and in Germany
LCOE calculation

Beauty Contest:

- Pvsyst
- Polysun
- MoBiDiG

(3) Energy yield evaluation

$$\text{Factor} = \frac{E_{bi}}{E_{mono}}$$



37

© Fraunhofer-Center für Silizium-Photovoltaik CSP

David DASSLER

Hochschule Anhalt
Anhalt University of Applied Sciences

Fraunhofer
CSP

Season V • Bifacial gain simulations and LCOE calculations

26 Oktober 2017

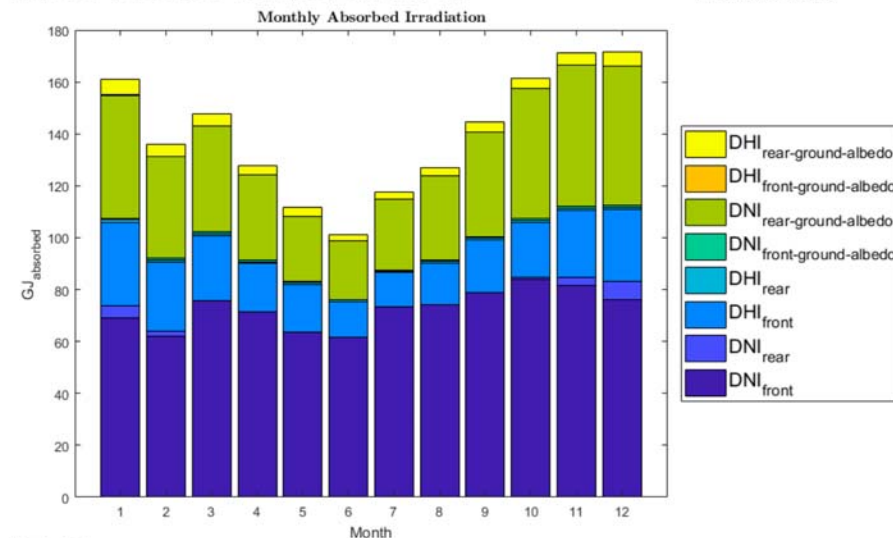
Monthly absorbed irradiation

Slope=25°, elevation= 3.5m, row spacing=4m

University of Stuttgart
IER Institute of Energy Economics
and Rational Energy Use

Dimitrij Chudinow

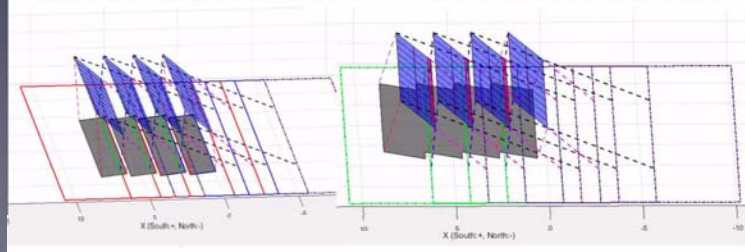
Now we understand
the bifacial
shading albedo DNA!



IER Universität Stuttgart

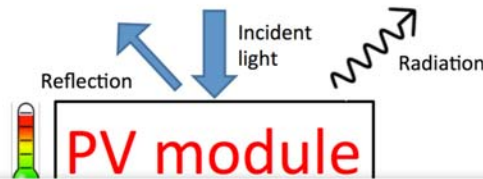
Here no self-shading occurs (7h after sunrise)

Here self-shading occurs (12h after sunrise)



Heat balance

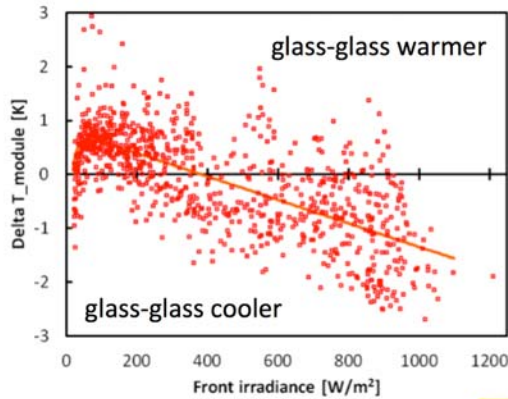
- Light
 - Reflected / transmitted
 - Absorbed
- Conversion



Now we understand the thermal heat balance of (bifacial) modules

Bifacial gain in current/power does not lead to significant heating of bifacial modules

- At low irradiance, bifacial gain leads to limited extra warming of modules
- At high irradiance, bifacial modules become cooler



ecn.nl

ecn.nl

vanaken@ecn.nl

14

Session VI		Measurement- and qualification standards
12:00-12:20	Vahid Fakhfour, Passan	overview
12:20-12:35	Klaus Ramspeck, h.a.l.m.	Measurement techniques for bifacial solar cells
12:35-12:50	Gordon Deans, Aurora	Accurate inline characterization of BSF and emitter fabrication processes for high-volume bifacial cell production
12:50-13:05	Maryline Joanny, INES	Bifacial modules measurement with GE method

IEC BiFi standard method at a glance



	Analogy: T° coefficients	Measurement	D
Laboratory	Determination of α , β , κ	Bifaciality measurement	R
		Bifacial gain determination	R
Production	$P_{max_{DUT,T}}$ measurement $P_{max_{STC}}$ (calculated)	STC measurement	P (or R)

Conclusion



- IEC 60904-1-2: I-V measurement of BiFi devices
 - Standard project in a very advanced stage
 - Reproducible method to assess bifacial devices and to value the bifacial gain
 - No requirement for new measurement equipment in PV productions
- BiFi measurement challenges
 - Uniformity of irradiance on the rear-side (outdoor, double-side illumination)
 - Bare cells contacting and temperature measurement (double-side illumination)
 - Background compensation (achievable)

14:15-14:30	Juan Lopez-Garcia, EC, DG JRC	Temperature coefficients of n-type bicacial silicon PV modules under natural and simulated sunlight
14:30-14:45	Karl Berger, AiT	How to introduce bifaciality within the module type and safety testing procedures
14:45-15:00	Elias Garcia Goma, EternalSun	Single vs double side illumination indoor testing for bifacial performance characterisation
15:00-15:15	Werner Herrmann, TÜV Rheinland Energy	Performance characteristics of bifacial PV modules and power labeling
15:15-15:30	Michael Rauer, ISE	Bifacial Solar Cells under Single- and Double-Sided Illumination: Effect of Nonlinearity in Short-Circuit Current

Seven Conclusions

- Monday
The combined irradiation for this bifacial PV plant was 98-01 about 4 % higher!! than on a south facing optimal oriented surface. → Sufficient light on vertical N/S!
- Tuesday
An improvement of PR from 55% to 61% due to higher overall efficiency of the new modules and closer matching of the nominal to the effective efficiency of the new cells.
- Wednesday
A shift of PR from 61% to 67% due to improved MPP tracking of the two new inverters.
- Thursday
Bifacial PV plants overcome „look to the south“ dilemma of solar power

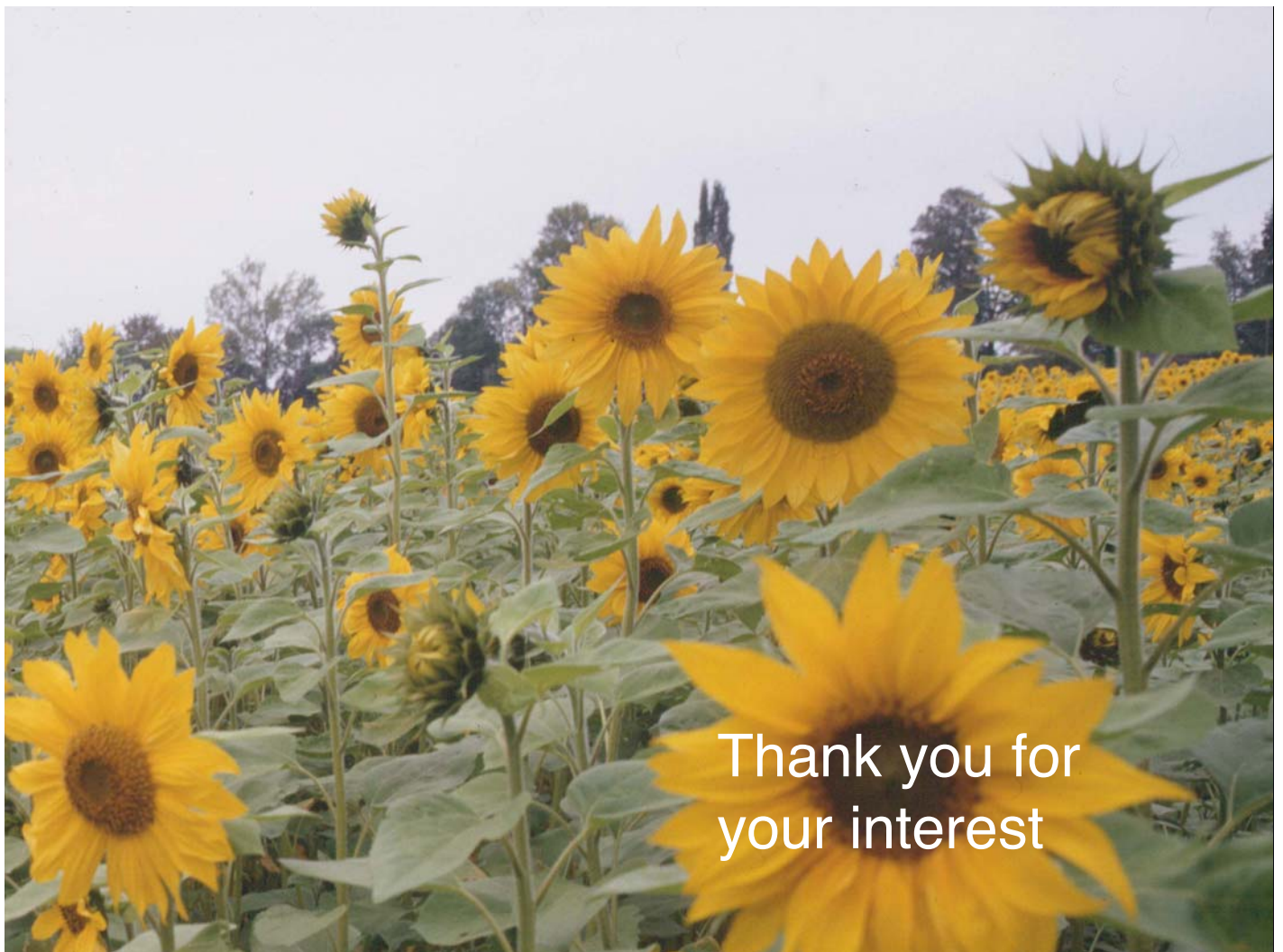
2012 2017



Seven Conclusions (II):

2012 2017

- **Friday**
We need industrial bifacial cell production lines to match the market price of PV modules today.
- **Saturday**
The multi-functional bifacial PV noise barrier modules can fully substitute conventional glass noise barrier elements and save costs. Noise barrier infrastructure can partially substitute BOS of bifacial PV plants.
- **Sunday**
 - Glas-Glas PV modules will become mainstream!
 - Thin glas will surpass «Tedlar» as back sheet, incl. economical
 - Most PV modules will be Bifacial



Thank you for your interest