

High performance double-glass bifacial PV modules through detailed characterization

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Outline

- ❑ Introduction

- ❑ Loss characterization in double-glass bifacial PV modules
 - Optical loss
 - Resistive loss

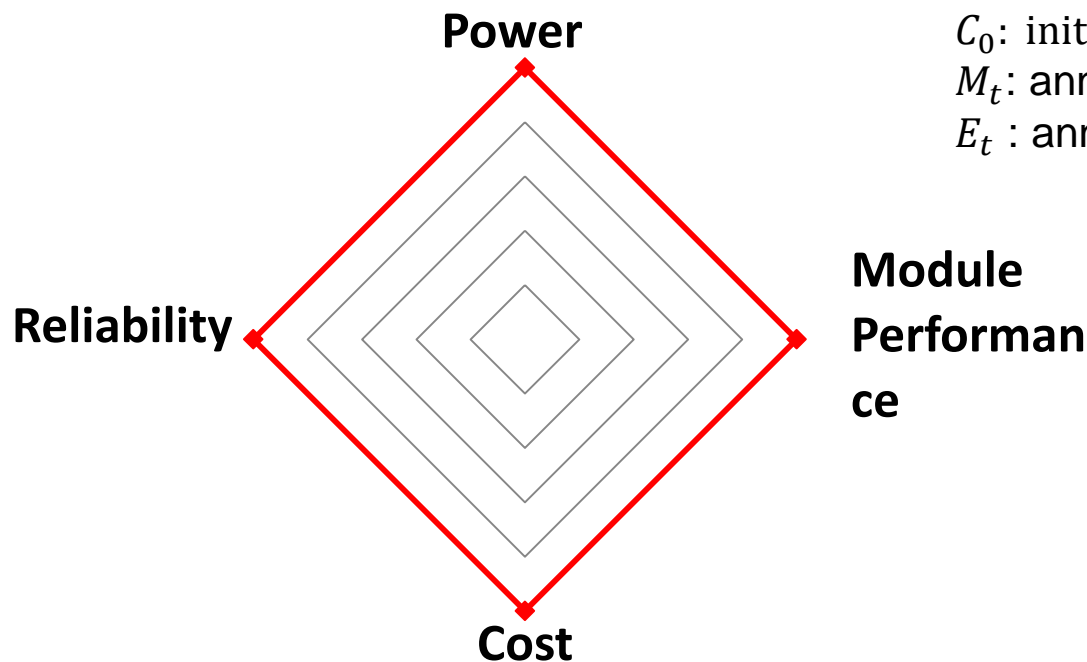
- ❑ Approaches for high performance double-glass bifacial module development
 - Half-cut cell and multi-busbar cell modules
 - Bifacial modules with IR reflective coating
 - Bifacial modules with selective reflective coating

Introduction

- ❑ Levelized cost of electricity (LCOE)
- ❑ Cost/kWh

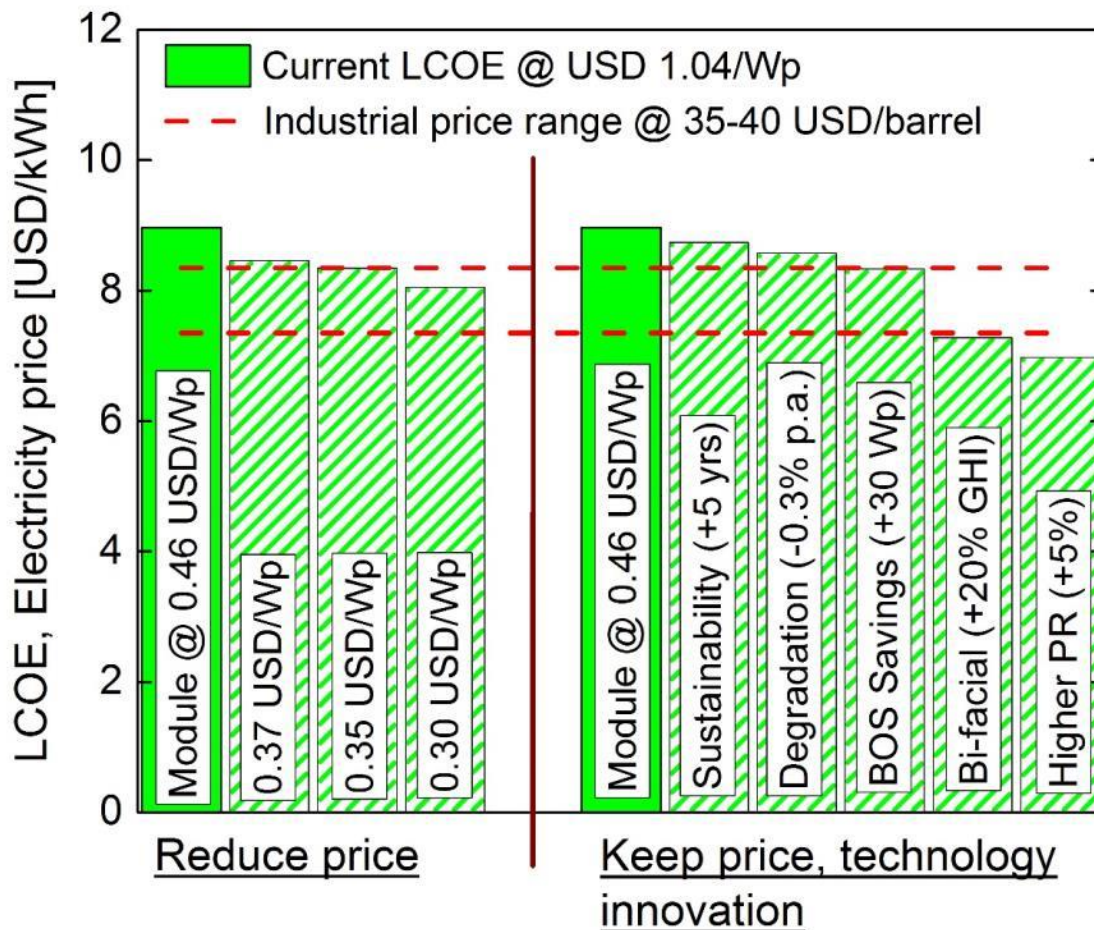
$$LCOE = \frac{\text{Lifecycle cost}}{\text{Lifetime electricity generation}} = \frac{C_0 + \sum_{t=1}^n \frac{M_t}{(1+i)^t}}{\sum_{t=1}^n \frac{E_t(1-d)^t}{(1+i)^t}}$$

C_0 : initial capital cost
 M_t : annual O&M cost
 E_t : annual energy produced



LCOE study of PV in Singapore

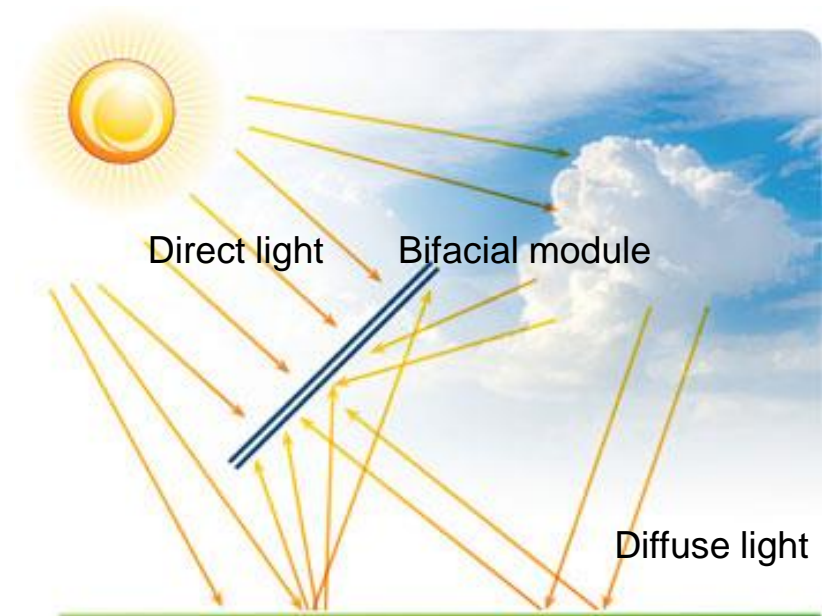
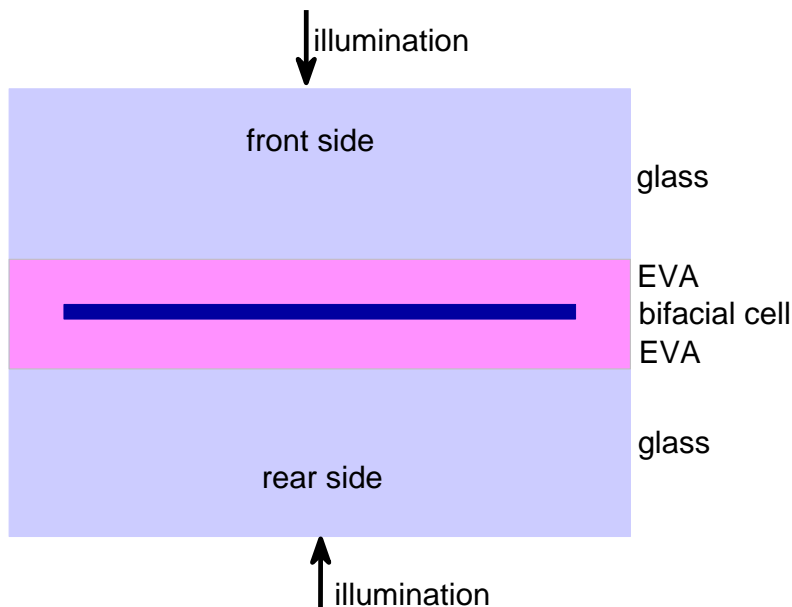
Grid parity can be achieved either with aggressive price or innovative technology strategy



GHI = Global Horizontal Irradiance, PR = Performance Ratio

Double-glass bifacial PV modules

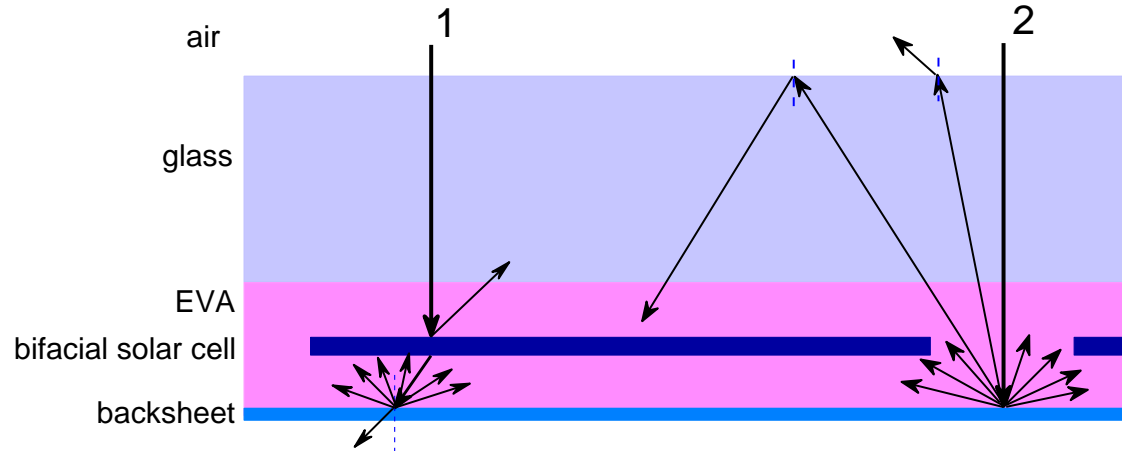
- ❑ LCOE can be reduced through
 - Higher energy yield (10-20% gain is achievable in outdoor conditions by using Albedo from surroundings)
 - Improved reliability
- ❑ Promising future module technology



Module structures using bifacial cells

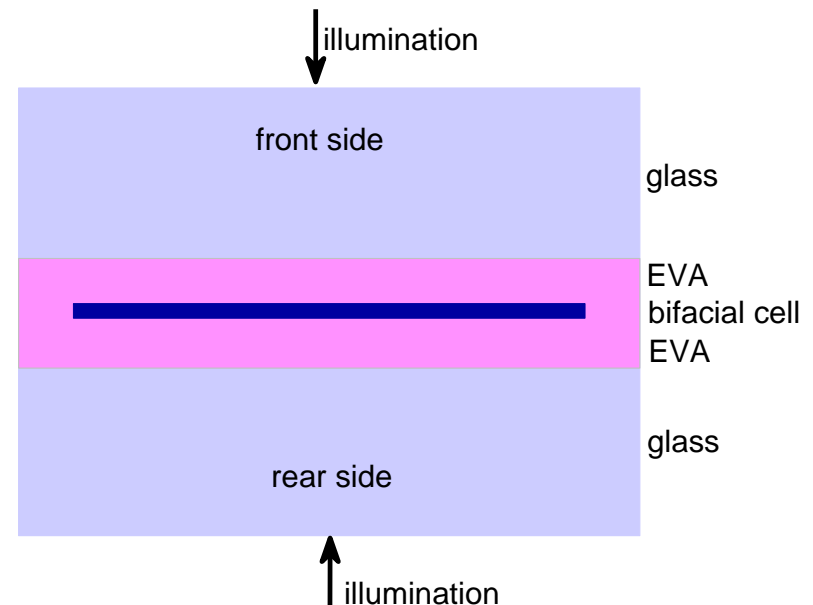
Glass/backsheet

- ❑ Power gain under STC
- ❑ Sellable module power (STC measurements)



Double-glass

- ❑ More energy generation in outdoor conditions by using Albedo from surroundings



Outline

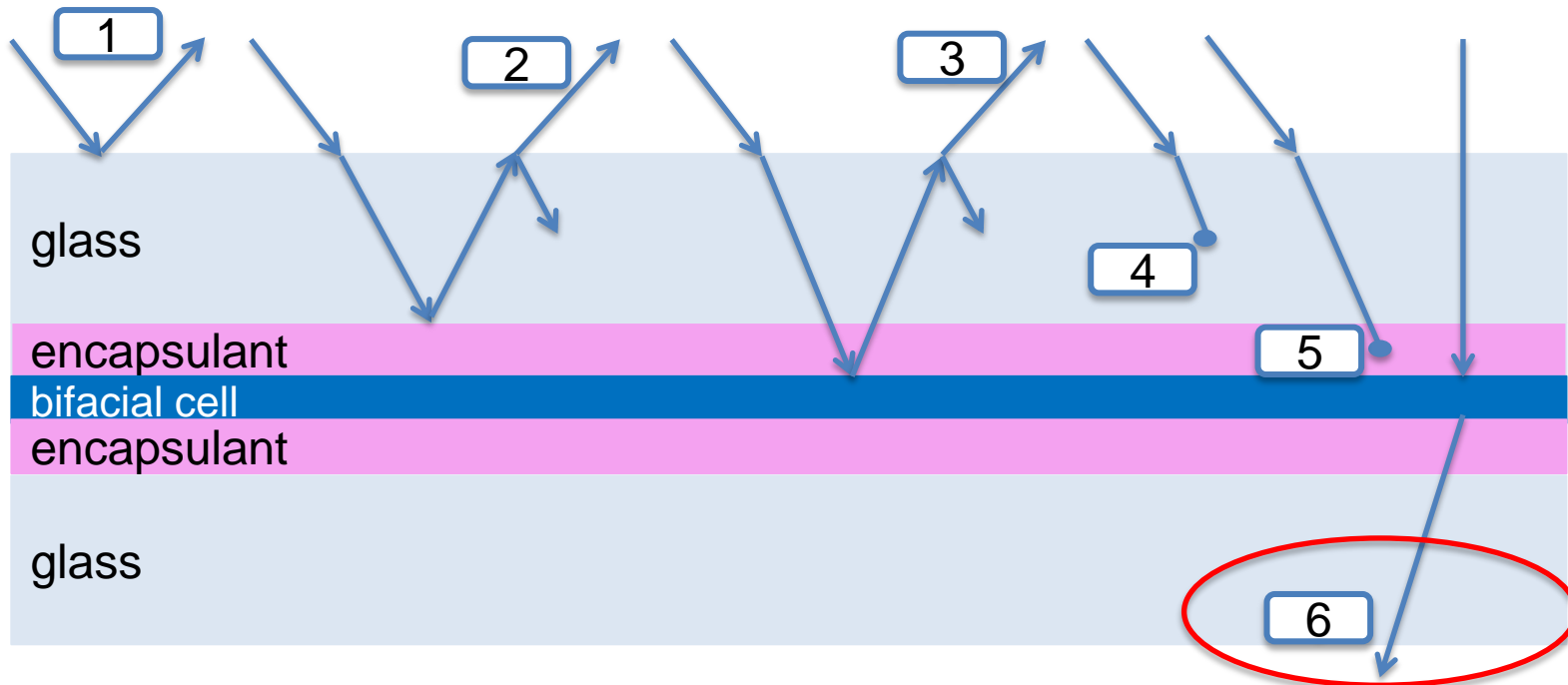
- Introduction

- Loss characterization in double-glass bifacial PV modules
 - Optical loss
 - Resistive loss

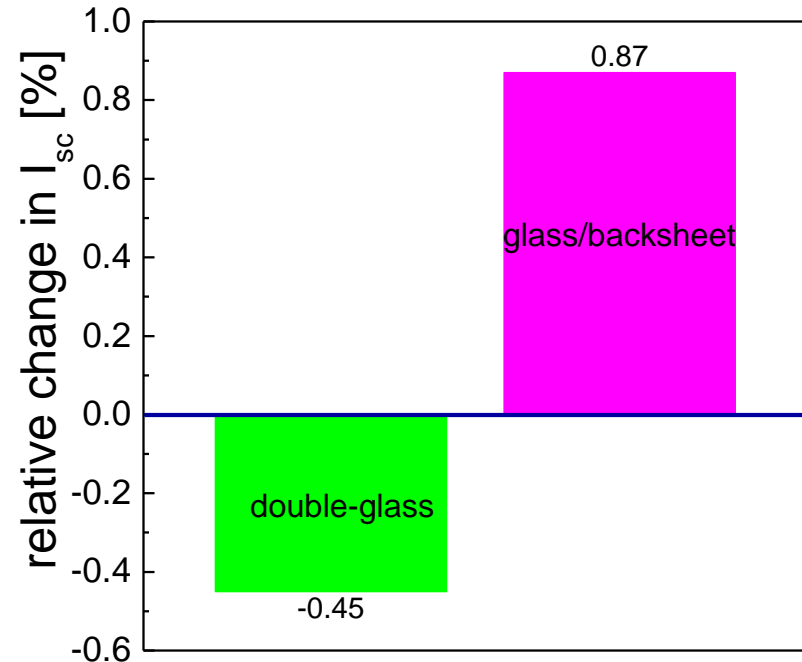
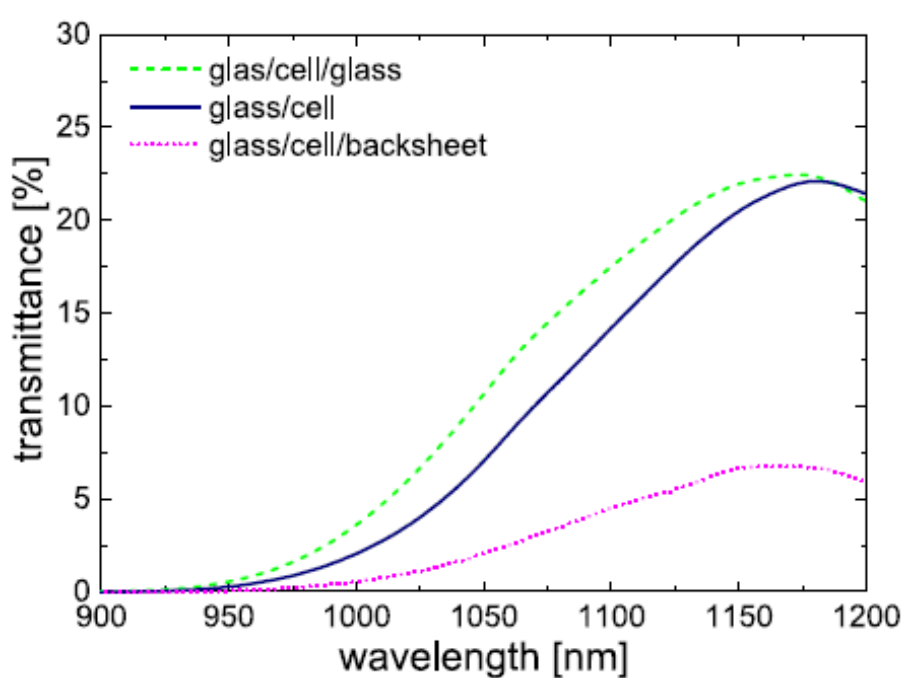
- Approaches for high performance double-glass bifacial module development
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Optical loss: bifacial cell transmittance

- ❑ Reflection (1-air-glass, 2-glass-encapsulant, 3-encapsulant-cell) and Absorption (4-glass, 5-encapsulant): **same as standard glass/backsheet modules**
- ❑ Transmission (6-through bifacial cell and rear glass)



Optical loss: bifacial cell transmittance



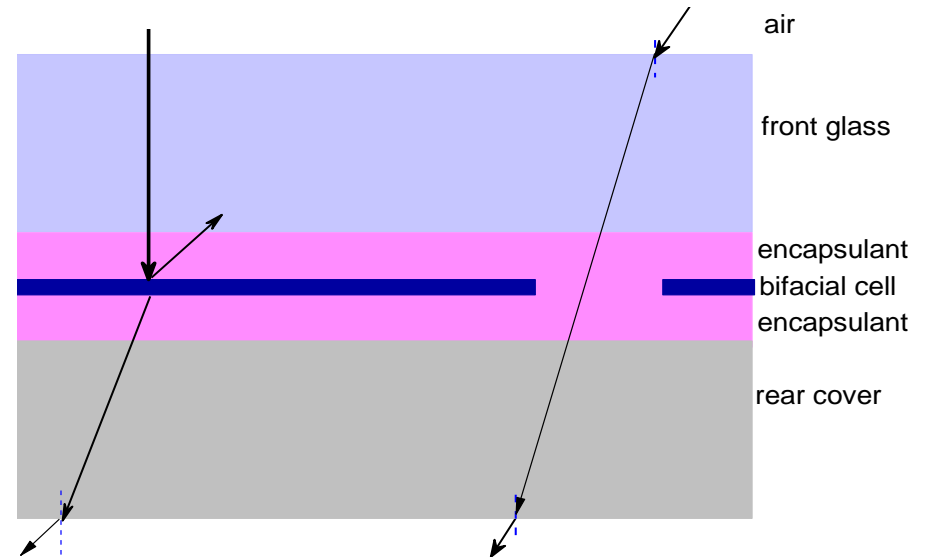
- ❑ Significant amount of near infrared light passes through bifacial cells.
- ❑ Double-glass structure shows a loss of $\sim 1.30\%$ compare to the glass/backsheet structure under STC measurements.

J. P. Singh, et al. "Comparison of Glass/glass and Glass/backsheet PV Modules Using Bifacial Silicon Solar Cells," *IEEE Journal of Photovoltaics*, vol. PP, pp. 1-9, 2015.

Optical loss: cell-gap area

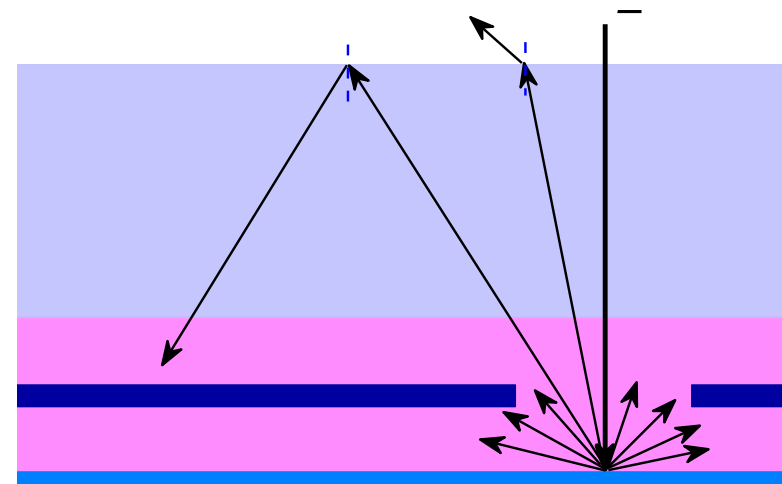
Double-glass structure:

- ❑ No current contribution due to the cell-gap region



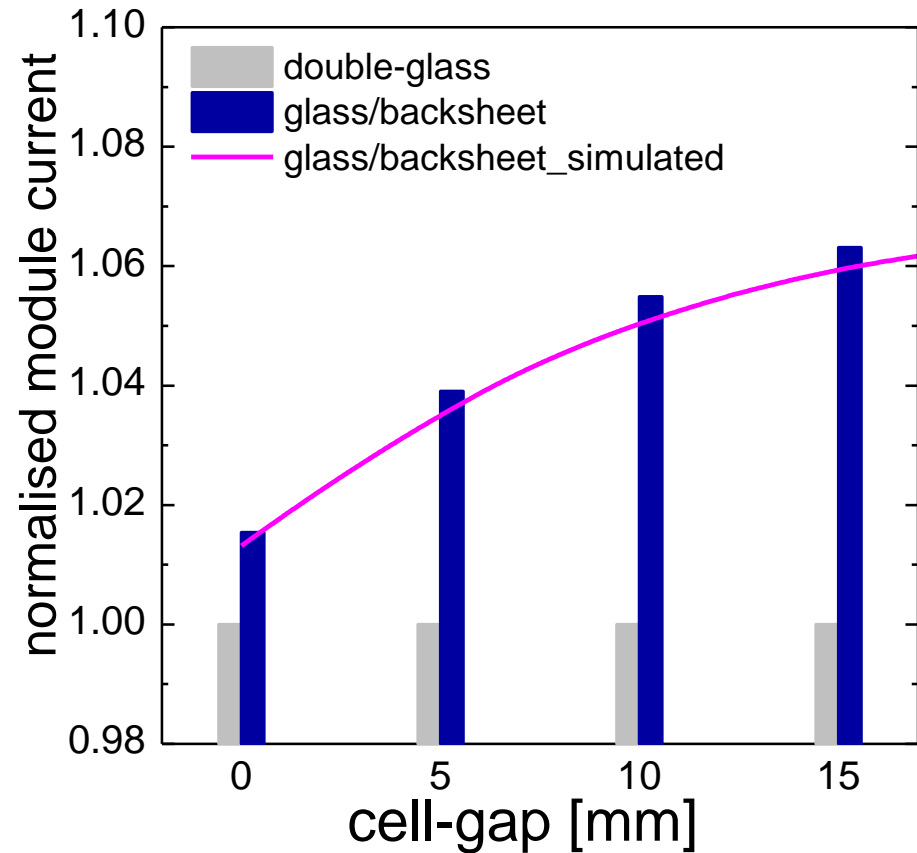
Glass/backsheet structure:

- ❑ Current gain due to the static concentration effect of the light incident on the cell-gap region



Optical loss: cell-gap area

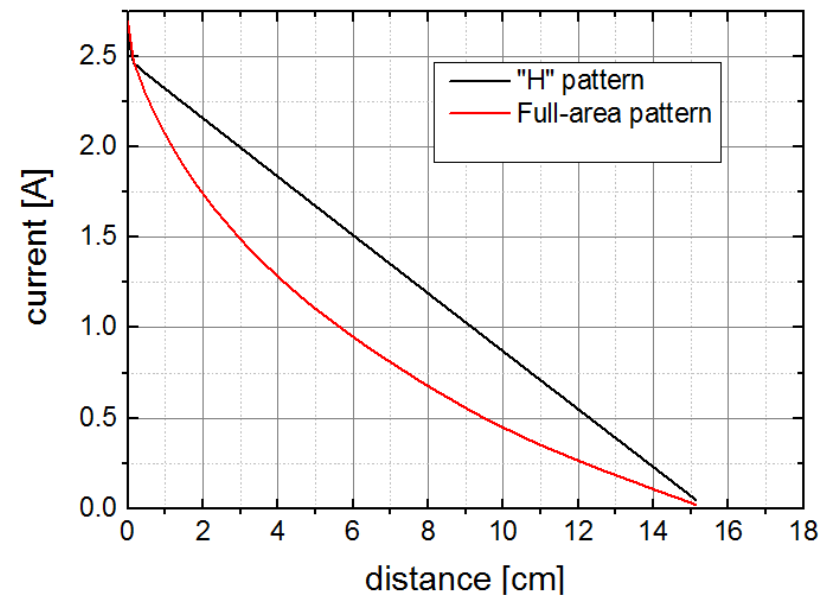
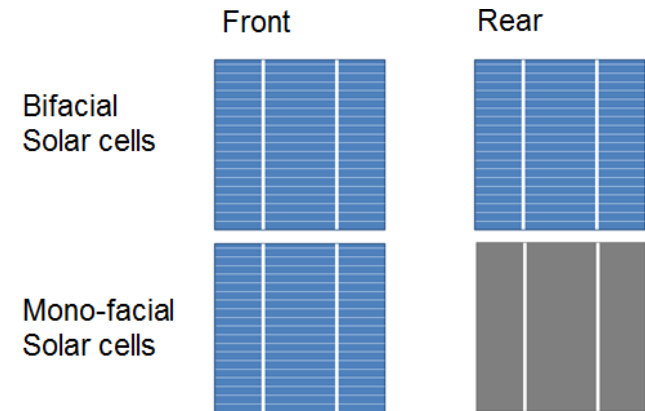
- ❑ Double-glass bifacial modules show 3-4% power loss compared to glass/backsheets modules
- ❑ The loss depends upon the cell-gap



J. P. Singh, et al. "Comparison of Glass/glass and Glass/backsheets PV Modules Using Bifacial Silicon Solar Cells," *IEEE Journal of Photovoltaics*, vol. PP, pp. 1-9, 2015.

Resistive loss in stringed bifacial cells

- ❑ Mainly caused by the current flowing through the ribbons
- ❑ **Impact of resistive losses is more on bifacial modules**
 - Current flow pattern is different for monofacial and bifacial cells
 - High current generation due to albedo
 - Higher resistive loss compared to monofacial



S. Guo, et, al, "Two-dimensional current flow for stringed PV cells and its influence on the cell-to-module resistive losses," *Solar Energy*, vol. 130, pp. 224-231, 2016

Outline

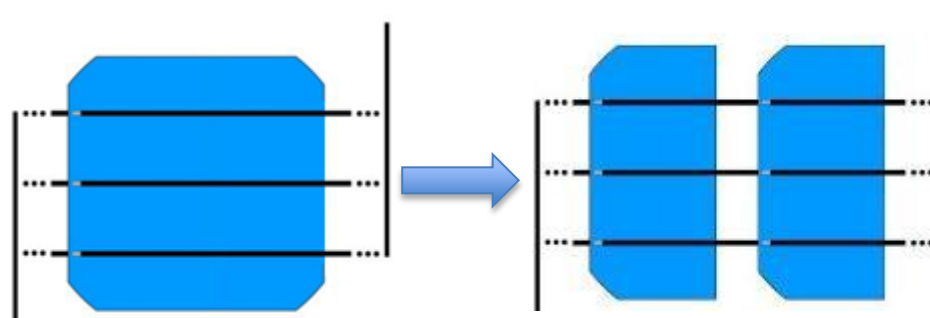
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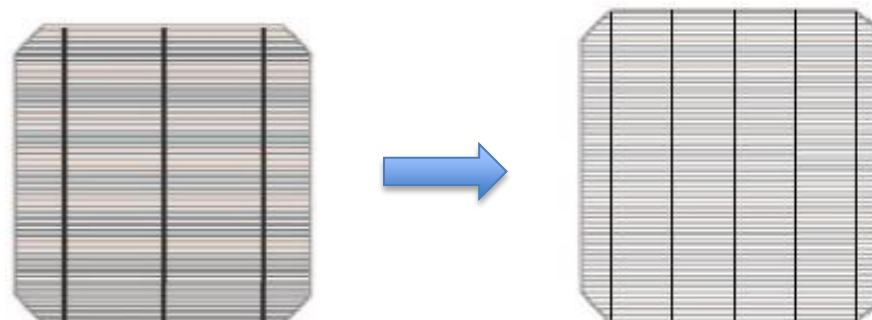
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Reducing resistive losses

❑ Halved-cell modules

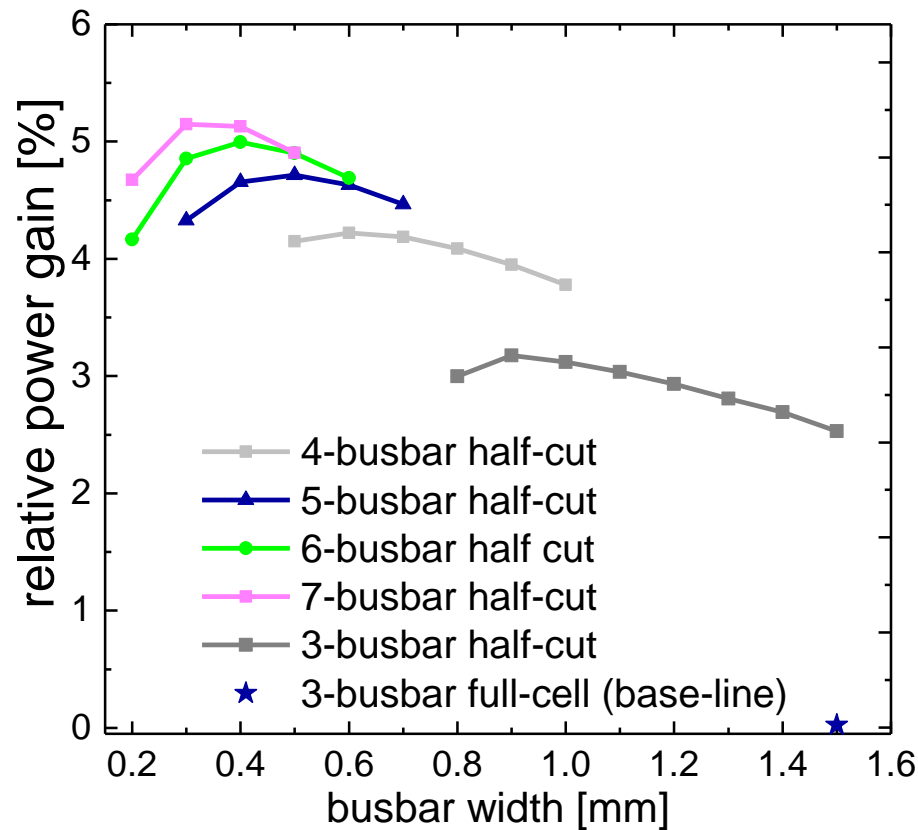


❑ Multi-busbar modules



Reducing resistive losses

- ❑ Combining the half-cut and multi-BB concepts, ~ 4% power gain is achievable compared to standard 3-BB full-cell modules.

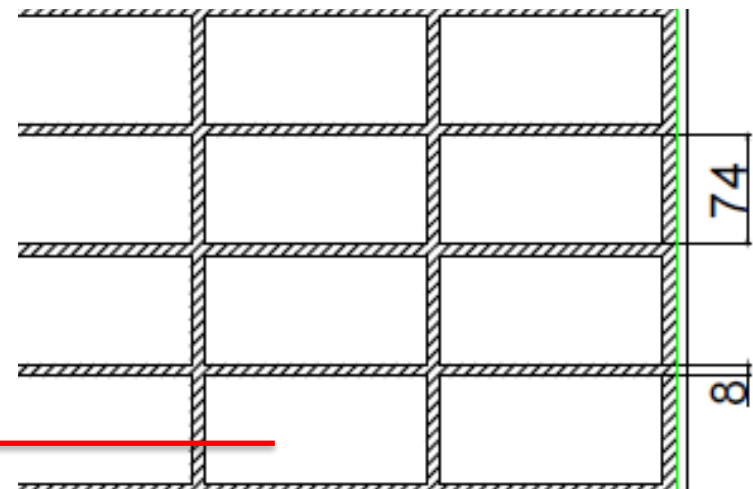
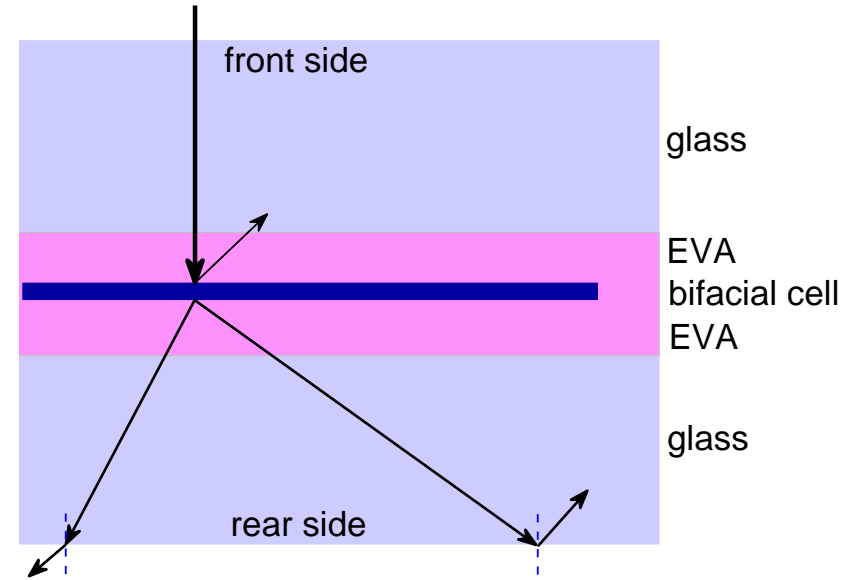


Improving optical performance: reduce module transmittance loss

- ❑ Minimize the losses which occurs due to bifacial cell transmittance

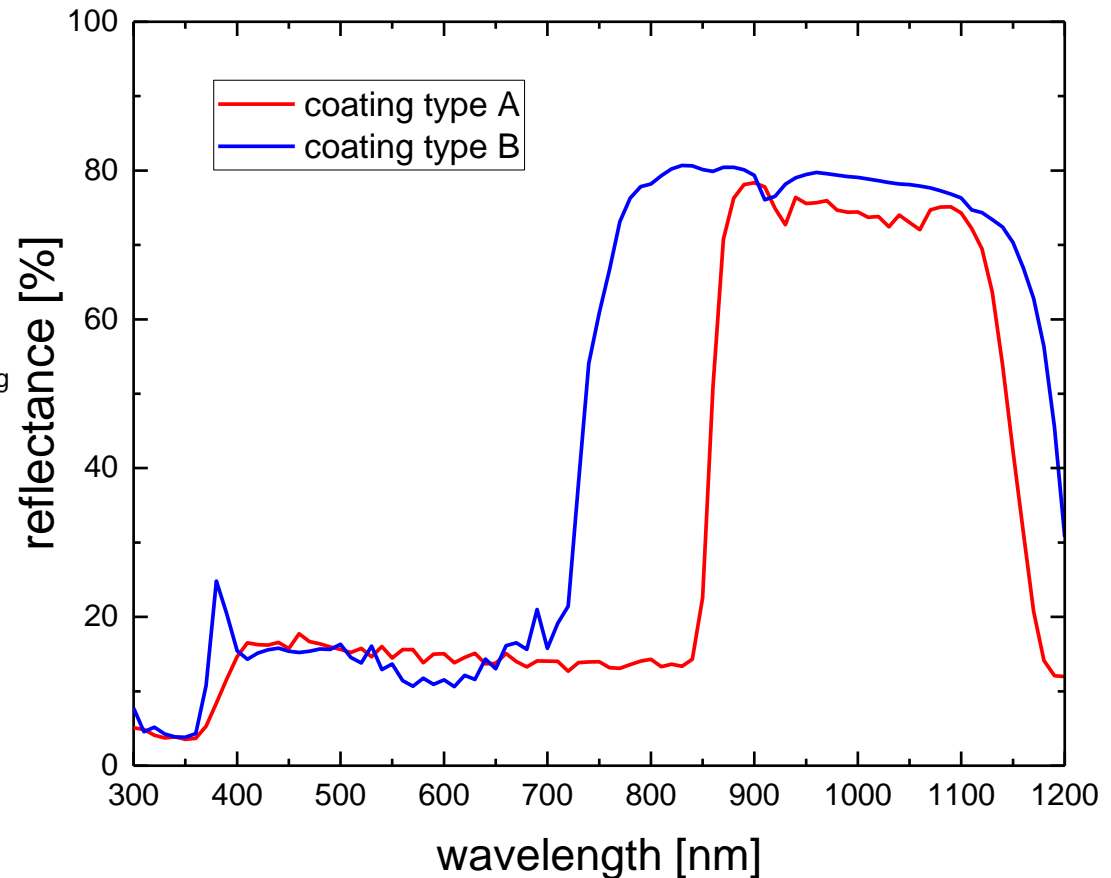
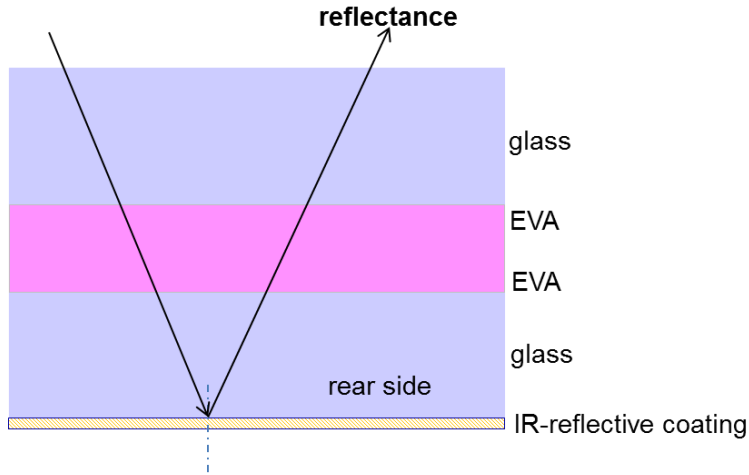
Solution

- ❑ Using IR reflective coating on the rear side glass
- ❑ Reflective coating only reflects IR and is transparent to other spectrum
- ❑ Maintain the bifacial performance



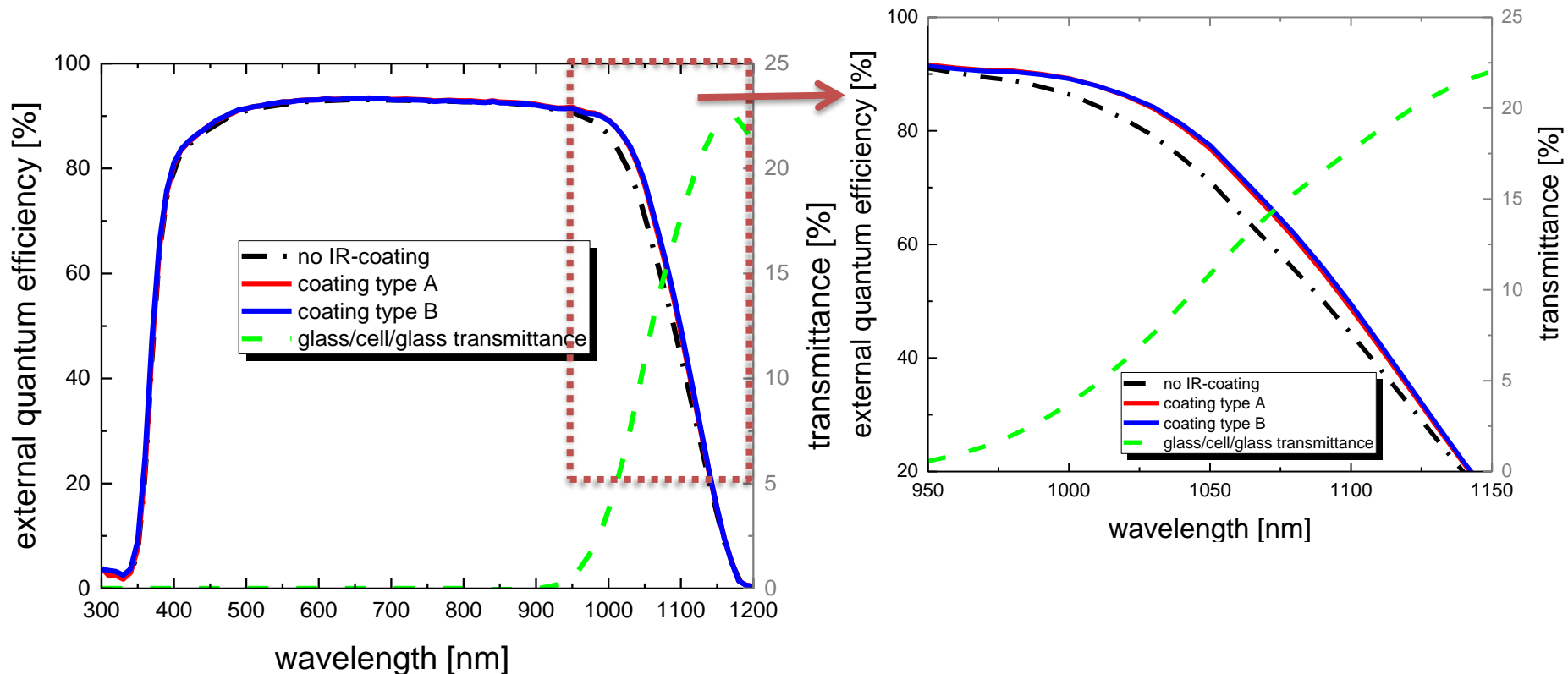
Evaluation of IR reflective coatings: Reflectance

- Reflectance measurement of IR reflective coatings



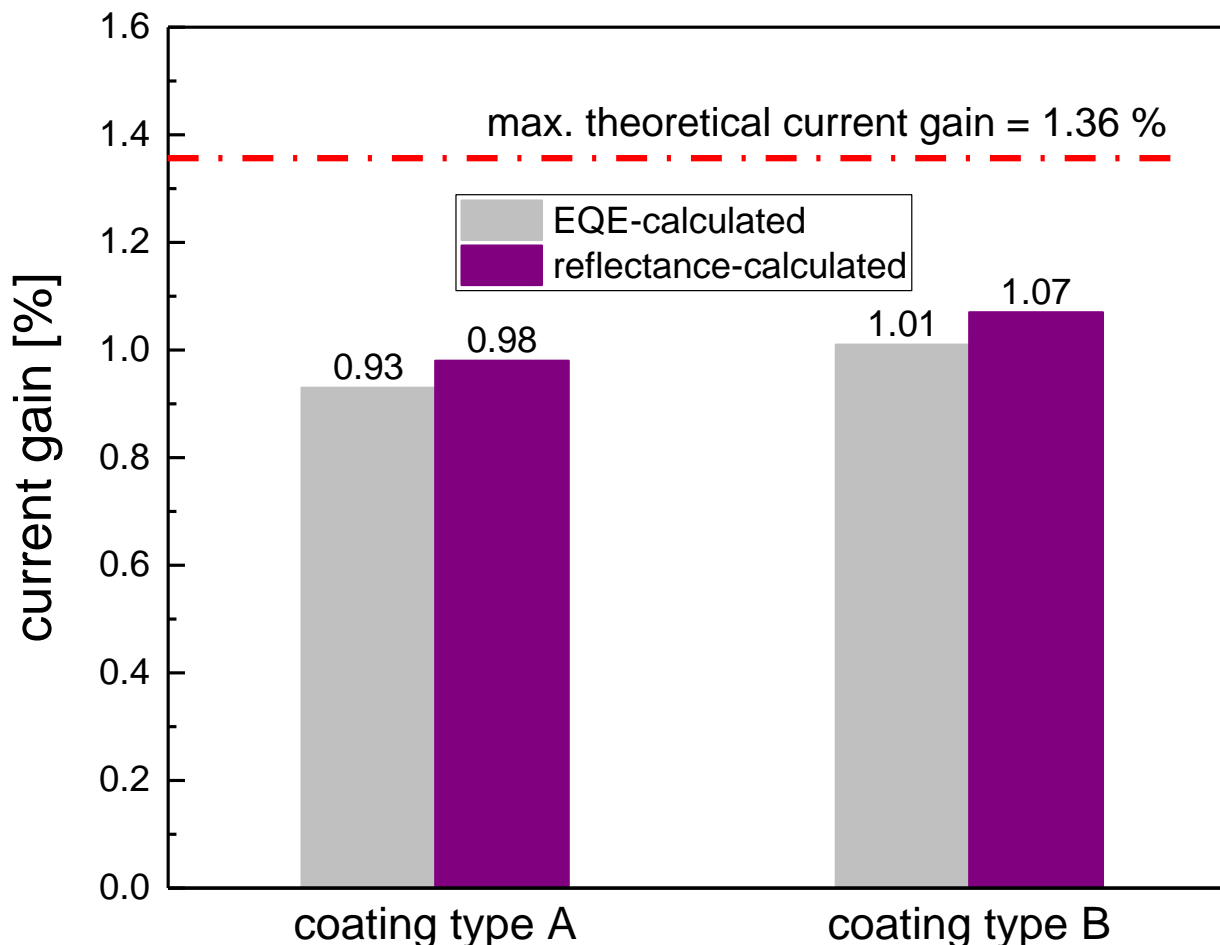
Evaluation of IR reflective coatings: External Quantum Efficiency (EQE)

- ❑ EQE measurements with and without reflective coating
- ❑ Current gain contributed by IR reflective coating is calculated using the bifacial cell transmittance, cell EQE & reflectance of coating



Current gain with IR reflective coating

- ❑ *double-glass (without coating) is the reference module
- ❑ calculated current gain in the range of 1 %

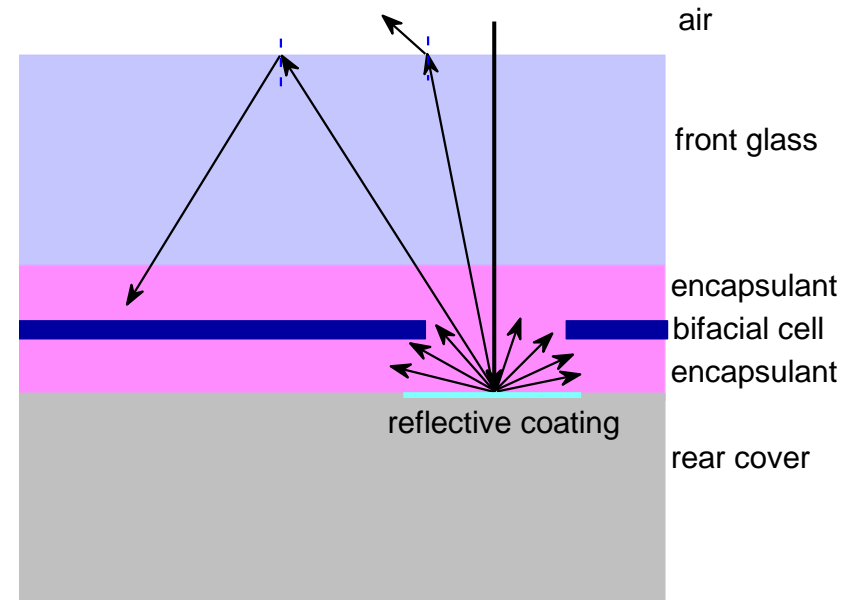


Improving optical performance: reduce cell-gap loss

- ❑ Minimize the losses which occurs due to double-glass design

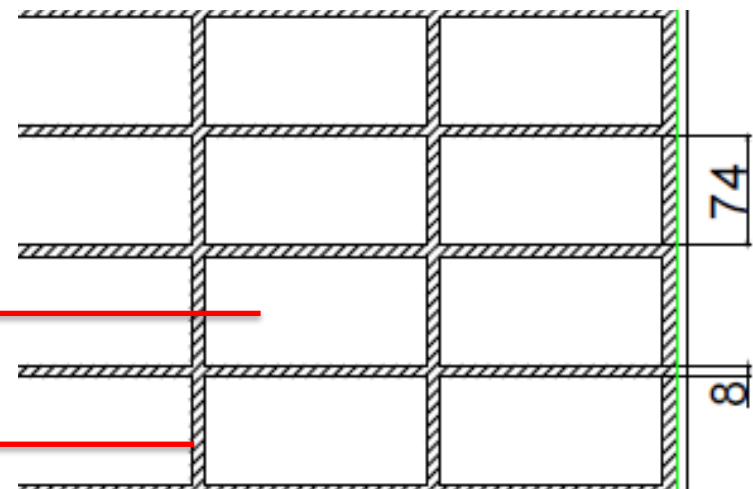
Solution

- ❑ Using reflective coating on the rear side glass
- ❑ To maintain the bifacial performance, reflective coating is applied in the cell-gap region only



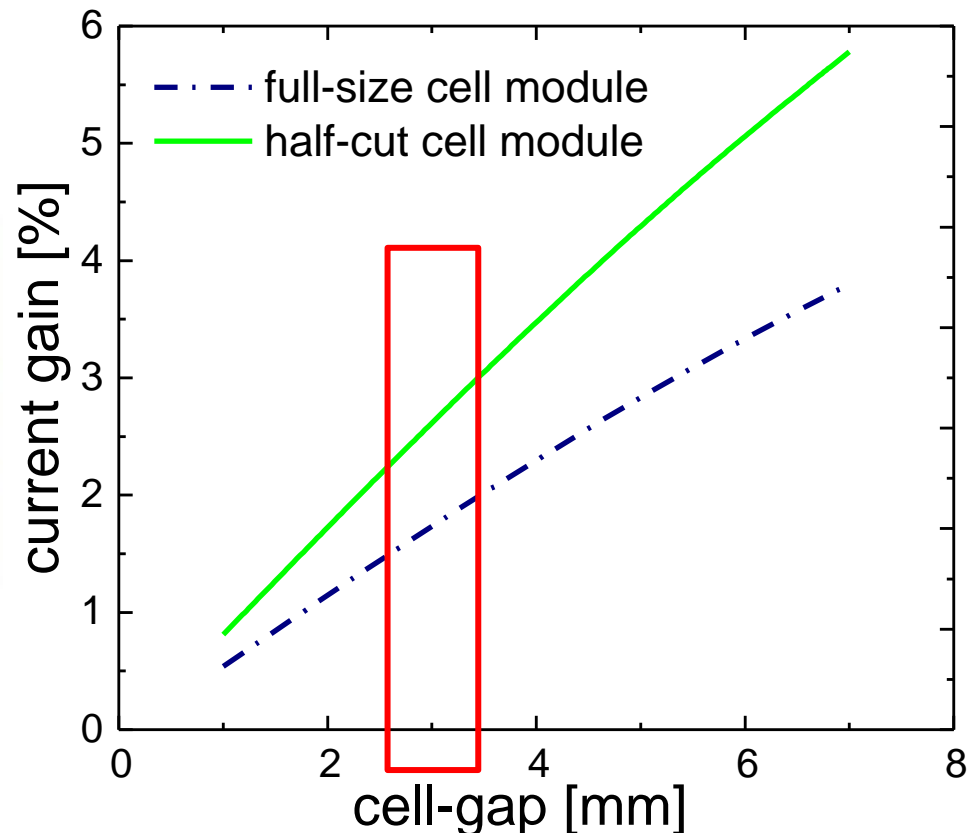
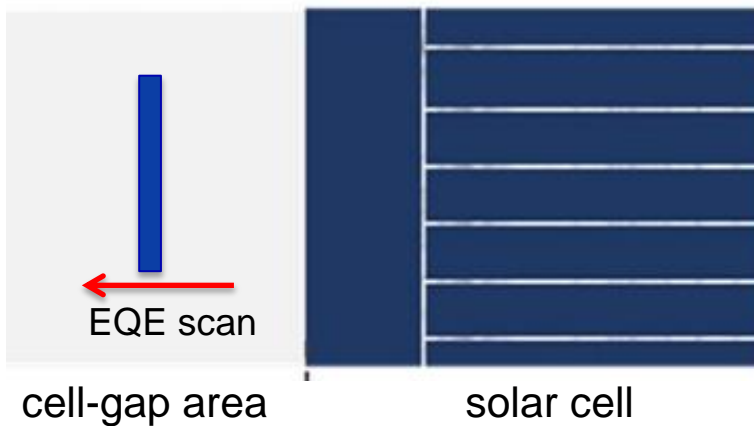
IR reflective coating (cell)

reflective coating (cell-gap)



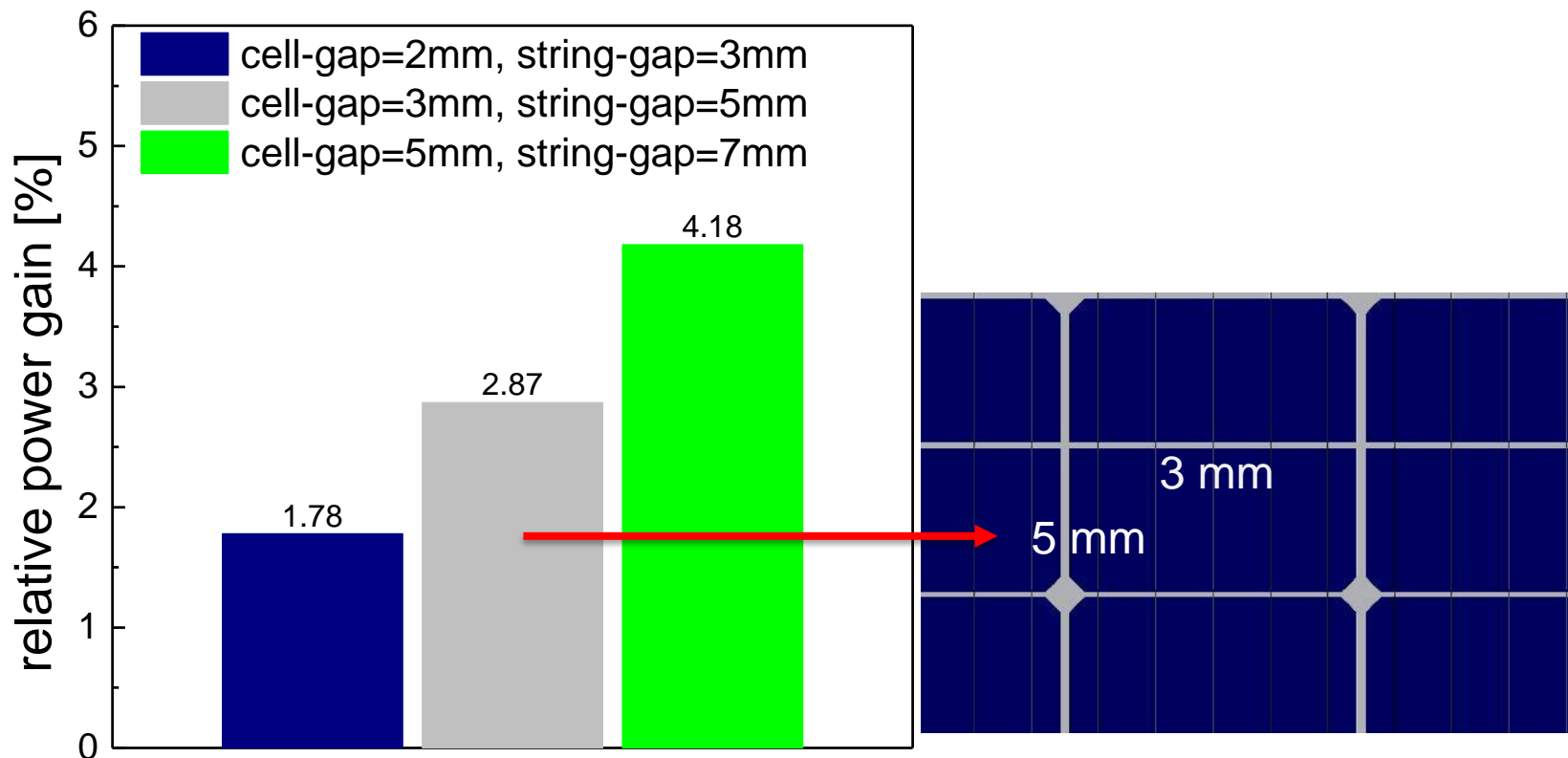
Current gain from cell-gap area with reflective coating

- ❑ Current gain for different cell-gap is calculated using the EQE-line scan and cell-gap area information
- ❑ ***double-glass (without coating) is the reference module**

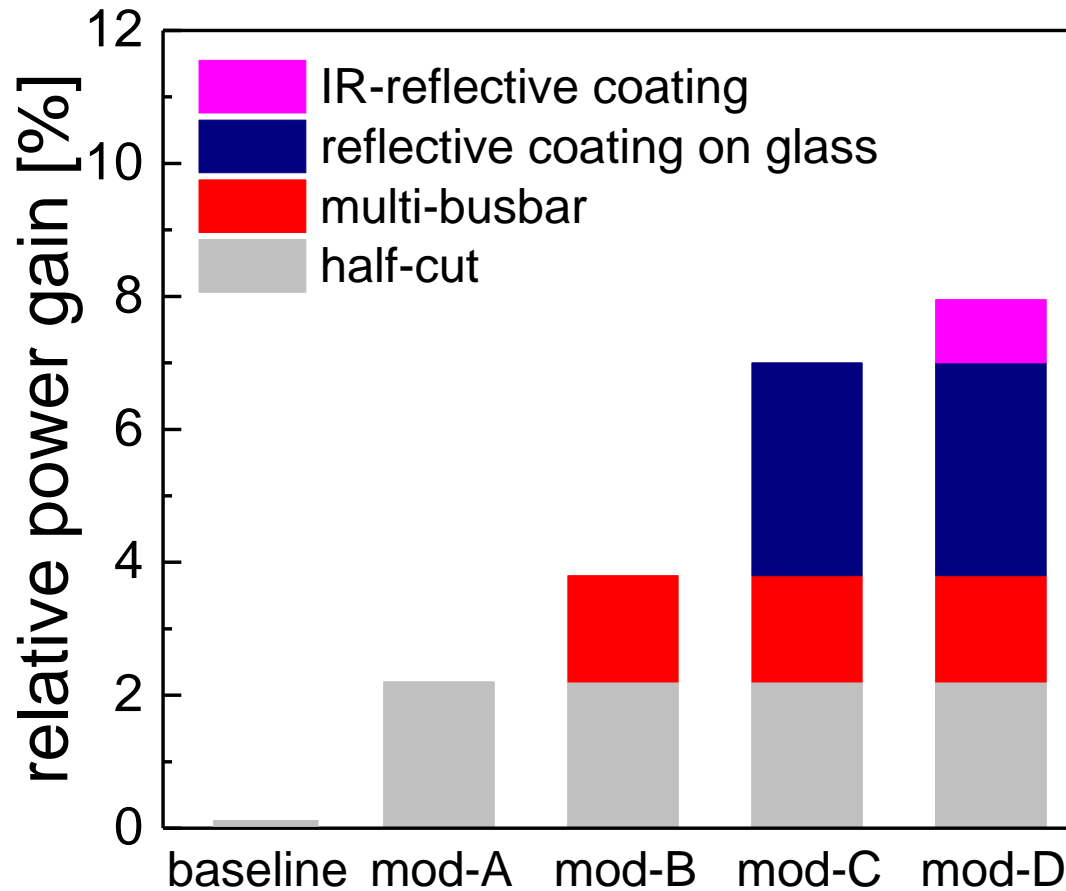


Current gain from cell-gap area with reflective coating: experiments

- ❑ Mini-module with (9-half-cut cells) were fabricated to measure the current gain for different cell-gaps.
- ❑ ***double-glass (without coating) is the reference module**



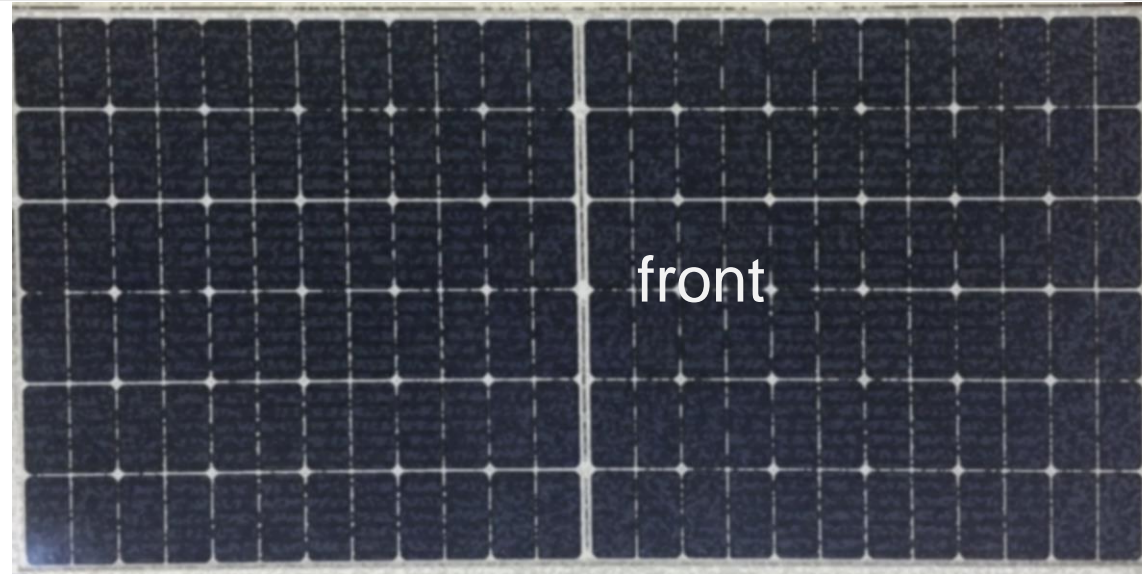
Power gain for various module designs



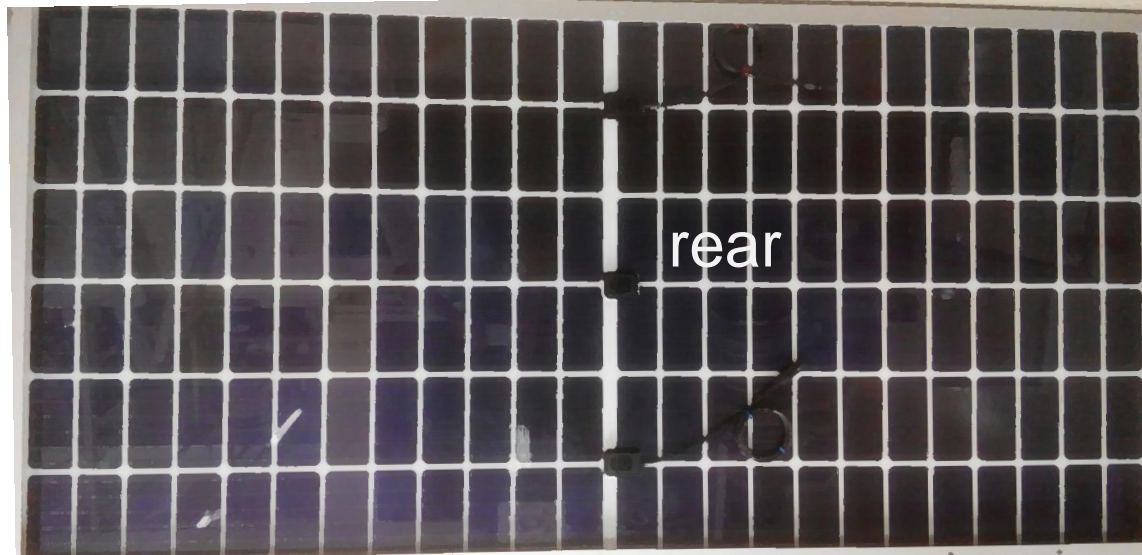
❑ ***Baseline: standard double-glass, bifacial, 3-busbar, full-size cell module**

❑ Cell-gap= 3 mm, string-gap= 5 mm

Double-glass bifacial PV module made @ SERIS



- ❑ Half-cut
- ❑ Multi-busbar
- ❑ Selective reflective coating (rear side)



Thank you for your attention!

More information
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