

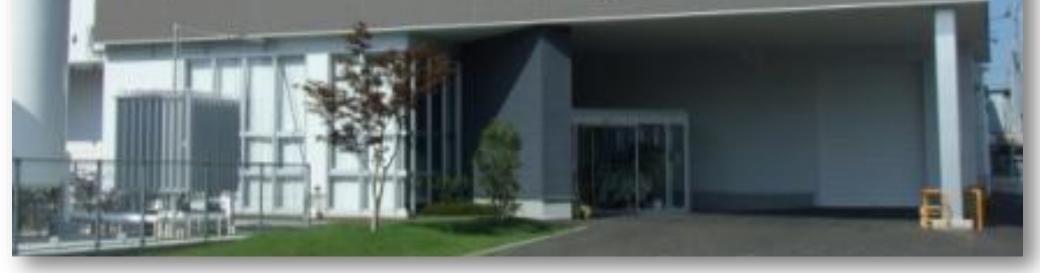
World First Large Scale 1.25MW Bifacial PV Power Plant on Snowy Area in Japan

Presented by Naoki Ishikawa, President/CEO, PVG Solutions Satoshi Nishiyama, Director, Nishiyama Sakata Denki Co., Ltd.



September 29th, 2016

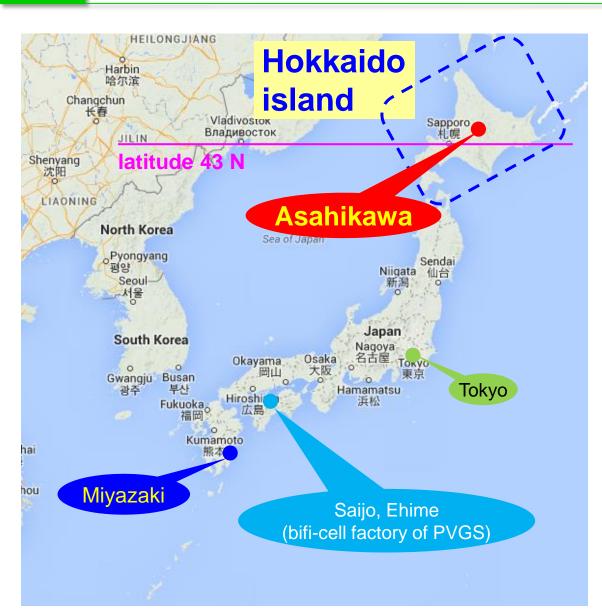
Contents 1. Outline of bifacial PV power plant 2. Motivation of owner "Why bifacial?" 3. Results of power generation for 3 years 4. Summary

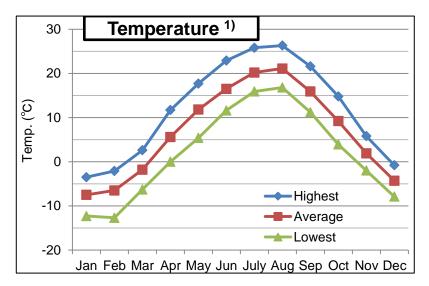


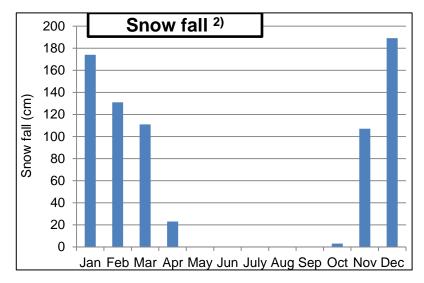
Outline of bifacial PV power plant

4 Location and Climate of the site





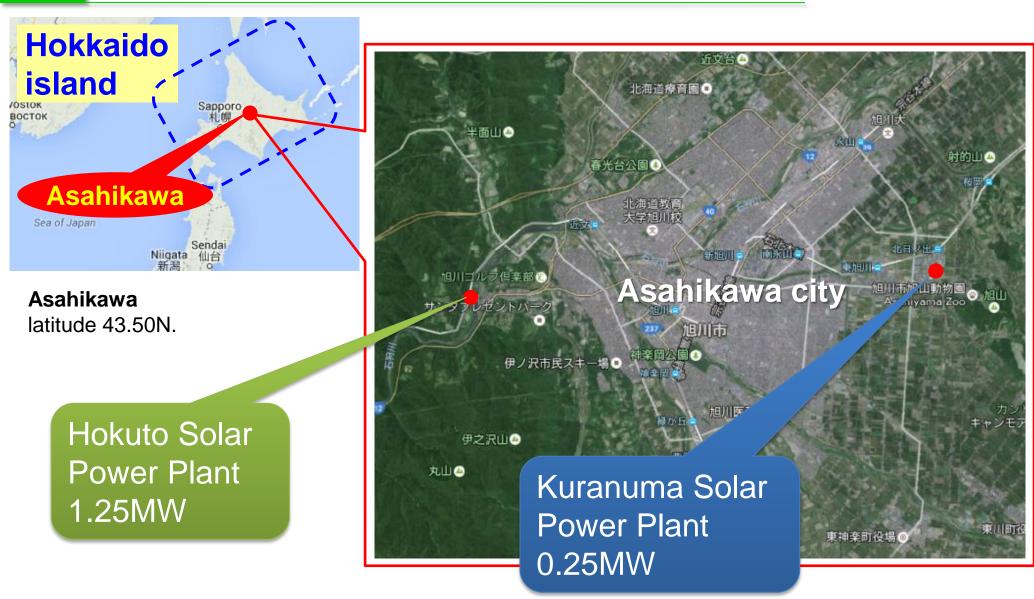




*1,2) Data from Japan Meteorological Agency

5 Location and Climate of the site

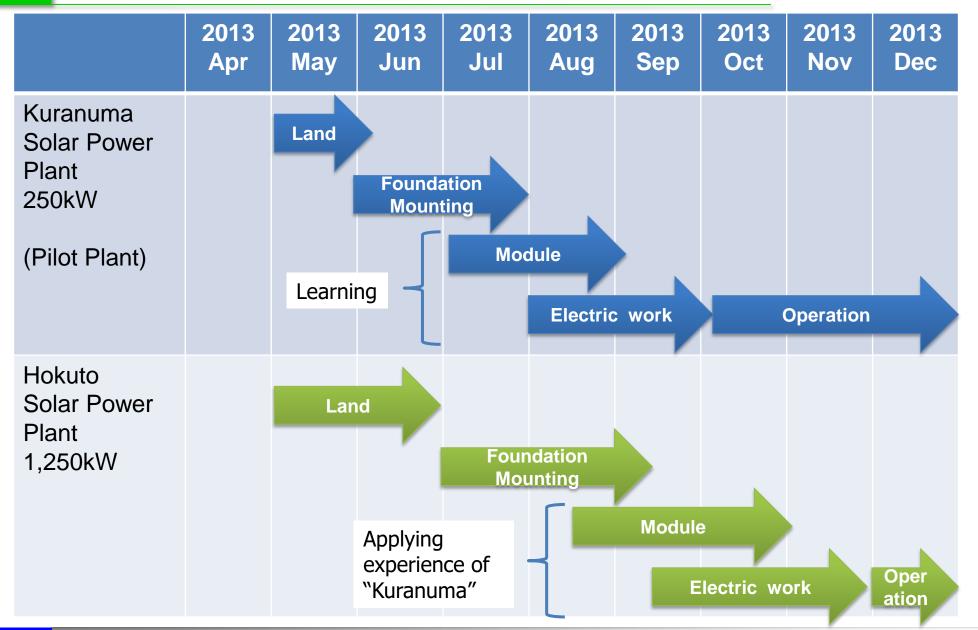




✓ As a role of pilot plant for 1.25MW construction

6 Construction schedule





7 Outline of Kuranuma Solar Power Plant

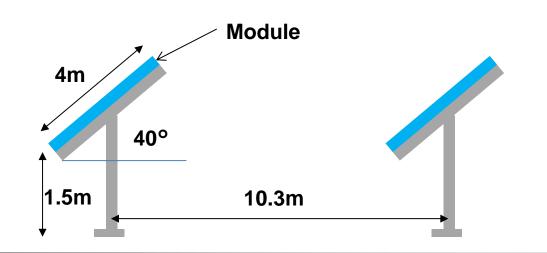






| Location | Asahikawa, Hokkaido |
|-----------------|---|
| PCS Capacity | 250 kW |
| PV Capacity | 270.26 kW (Front) 324.3 kW (bifacial gain 20%) 1,064 modules (PST254EarthON60) |
| Installation | South, 40° |
| Operation | Oct., 2013 |





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8 Outline of Hokuto Solar Power Plant

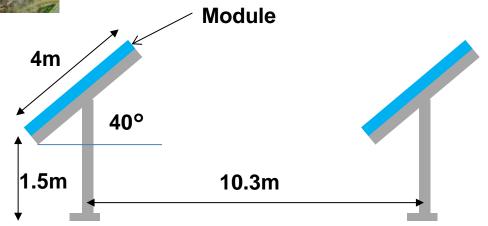






| Location | Asahikawa, Hokkaido |
|-----------------|---|
| PCS Capacity | 1,250 kW |
| PV Capacity | 1,351.28 kW (Front) 1,621.54 kW (bifacial gain 20%) 5,320 panels (PST254EarthON60) |
| Installation | South, 40° |
| Operation | Dec., 2013 |
| | |









Module manufacturer ISO TEET Perfect Searco Tesh. Corp.

Cell manufacturer

PVG Solutions

High power and bifacial solar module EarthON 60 Series



60-cell module exceeds 300 Wp in total.*

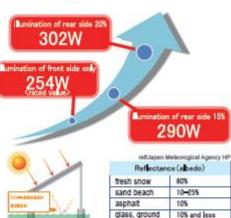


 Using high efficiency and bifacial solar cells "EarthON", produced by PVG Solutions Inc.

 Unique technology originated in Japan. High efficiency and generating electricity from both front and rear sides.

ð

- "EarthON" cell is only PV bifacial cell that has the highest bifaciality(rear output / front output).
- Utilizing reflected and diffused light from rear side, 10 to 30% output power can be increased in total.**

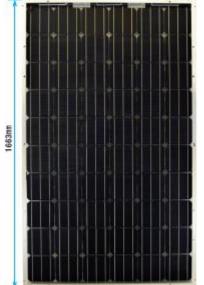






| Bifacial PV system Field test | |
|---------------------------------|------------------------|
| n Kitami Institute of Tecnology | |
| at Oct. 2012 | |
| URL : www.pvgs.jp/download | TTAL A |
| Published in the test data. | |
| Please have a look! | Nitami city or Halitia |

| Coll- Que | mention more than ROS of | |
|-----------------|---|-----|
| of power output | Press after 10years and more than 80% of Pires after 25years. | |
| warranty | 997an | 272 |



<rear side>

| PST254EarthON60 total output from both sides (Esimated value)* | | | | | | | |
|--|------|------|------|------|--|--|--|
| illumination of rear side | 0% | 10% | 15% | 20% | | | |
| Total Pmax[W] | 254 | 278 | 290 | 302 | | | |
| Vpm [V] | 32.1 | 32.1 | 32.1 | 32.1 | | | |
| Ipm [A] | 7.92 | 8.67 | 9.05 | 9.42 | | | |
| Voc [V] | 38.6 | 38.6 | 38.6 | 38.6 | | | |
| Isc [A] | 8.44 | 9.24 | 9.64 | 10.0 | | | |
| Efficiency[%] | 15.3 | 16.8 | 17.5 | 18.2 | | | |

| Mechanical specifications | | | | | |
|----------------------------------|---|--|--|--|--|
| dimension 1,663x997x39mm | | | | | |
| weight | 22kg | | | | |
| front side | 4mm tempered safety glass | | | | |
| rear side Transparent back sheet | | | | | |
| cells | n-type mono-crystalline bifacial solar cell | | | | |
| | "EarthON" | | | | |
| frame | Anodized aluminum profile | | | | |
| cable | 4mm ² solar cable, L=0.4m, with MC4 connectors | | | | |
| Mechanical load | 5,400 Pa | | | | |

in Kitami

Motivation of owner "Why bifacial?"

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11 Opportunity



I had two motivations.

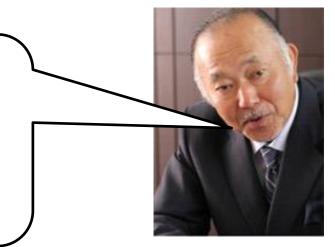
1. Message from Prof. Kashiwagi of Tokyo Institute of Technology

I joined "Smart Community Forum" at Sapporo in 2012 by chance.

Prof. Kashiwagi said on his lecture,

Japanese Feed In Tariff system (FIT) will start. Big company will make money using FIT. It is local companies that should join hands and enter into IPP business.

If you don't do it, you are STUPID !



2. Philosophy of our company "We try what no other, at the first."



There were many problems to be solved.

- How to overcome snowfall in winter season?
 (We have heavy snowfall in Asahikawa city)
 - ✓ Which module
 - ✓ Which mounting structure?
 - Which power conditioner?
 - ✓ etc.

13 Encounter to bifacial module





These picture are provided by Hokkaido PVGS Limited.

While I was looking for PV module for our power plant, I had found bifacial PV system under demonstration test at Kitami Institute of Technology in 2012.



This development program was ...

- Performed by Kitami Institute of Technology
 - Hokkaido PVGS Limited
 - Itogumi construction Co., Ltd.
 - KITABA grand planning Co., Ltd.
- Supported by Hokkaido Government
 - City of Kitami

Encounter to bitacial mod

This is it!

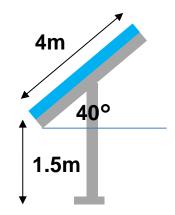
for overcoming snowfall

14 Breakthrough and Solutions



How to overcome heavy snowfall?

| ltem | Solutions |
|-----------------|--|
| Mounting system | ✓ Ground height 1.8m ✓ Tilted angle 40 degree |
| Module | High efficiency bifacial module |
| Booster | ✓ Application of reflection light form snow and white sheet ✓ Low ambient temperature |





"Snow is not a enemy, but a friend for bifacial module."

Results of power generation for 3 years

This picture is provided by Hokkaido PVGS Limited. (This work is supported by Hokkaido-government and Sapporo-city.)

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16 Calculation method for bifacial generated power

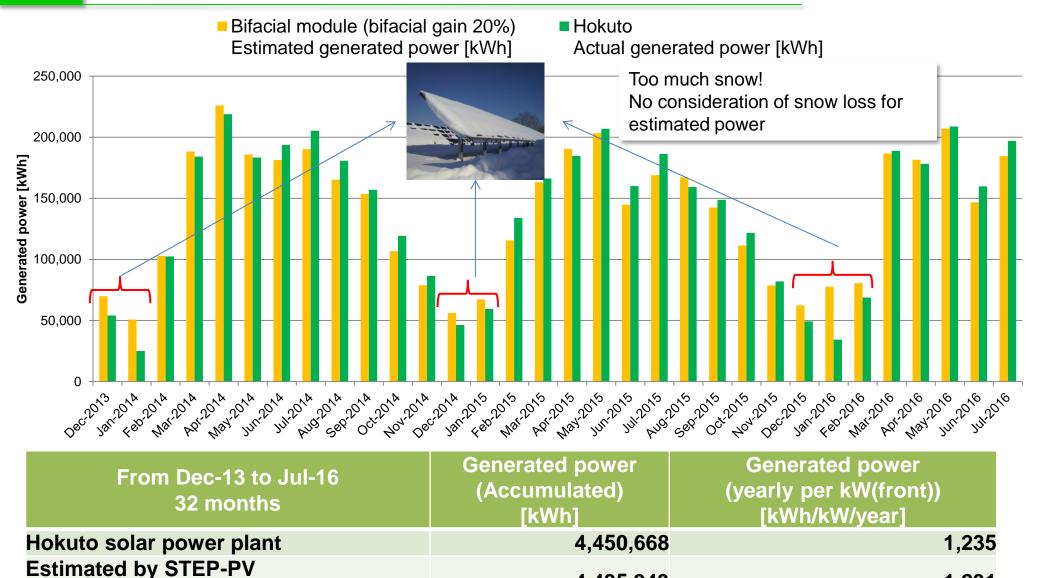


| 【日射量計算用情報 Information for calculation of | irradiation] | | | | | | | | | | |
|---|--------------|---|-----------------|---------------|--|--------|-----------------------|--|--|---|------------------|
| 項目 | 単位 | | | 入力 | | | 【アレイ間隔計 | 算】 | | | |
| 地点 Point | - | | 旭川 Asahikawa | | | | アレイ傾斜角 Tilt angle | アレイ底辺長 Length of array base | アレイ間隙間 Length of array to array space | | |
| 緯度 Latitude | 度 | | 43.77 | | | 40 | 3,066 | 7,185 | | | |
| 経度 Longitude | 度 | | 1 | 42.37 | | | | | | | |
| 標高 Altitude | m | | | 111.9 | | | アレイ傾斜角 | アレイ間距離 Array pitch | アレイ斜辺長 Length of arraoblique side | アレイ間隔 Array interval factor | |
| 日射量計算方法 Cotinuous array or not | - | | 連続アレイ(| Continuous ai | ray | | 40 | 10,251 | 4,003 | 256 | |
| アレイ間隔 Array interval factor | % | 256 | 256 | | 256 | | | array interval factors for the second s | | 佢離 Array pitch 00 | |
| 段数 Steps of array | 段 | | | 4 | •••••••••••••••••••••••••••••••••••••• | | | | | | |
| アレイ方位角 azimuth | 度 | | | 0 | | | 【発電所出力報 | 容量計算】 | | | |
| アレイ傾斜角 Tilt angle | 度 | 40 | 40 | | 40 | | 両面利得 Bifacial gain | 段×列 Step by row | 表面出力 Front power | 出力合計 Total power (including bifacial gain) | |
| アレイ最適傾斜角 opitimum tilte angle | 度 | 24 | 24 | | 24 | | 20% | 5,320 | 1,351.3 | 1,621.5 | =1,351.3kW x 1.2 |
| 【基本情報 Basic information】 | | | | | | | | | | , | -1,551.5KW X 1.2 |
| 項目 | 単位 | | | 入力 | | | 10% | 5,320 | 1,351.3 | 1,486.4 | |
| 両面利得 Bifacial gain | % | 20.0 | 10.0 | | 0.0 | | | | | | |
| PVアレイ定格値(両面利得考慮) PV array STC Pmax (including bifacial gain) | kW | 810.8 | 743.2 | | 675.6 | | 0% | 5,320 | 1,351.3 | 1,351.3 | =front power |
| PVアレイ設置方式 PV array structure | - | 裏面開放 | 形(架台設置形)Open in | rear side (Mo | ounted on tilted stru | cture) | ※EarthON Pr | nax | 254 | 1 W | |
| 太陽電池種類 PC cell | - | | 単結 | 晶系 Single | | | | | | | |
| PVモジュールの経年 Age of PV module | 年 | | | 0 | | | | | | | · |
| パワーコンディショナ(PCS)定格容量 PCS power | kW | 625 | 625 | | 625 | | - 61 | | | | |
| 風速データ Windspeed data | - | | | vind speed da | | | - 3 | | | SIM | ulator ver1.0 |
| PVシステム総数 Number of system | システム | 2 | 2 | | 2 | | | | | ••••• | |
| 発電所出力容量 PV Array power | kW | 1,621.5 | 1,486.4 | | 1,351.3 | | | | | | |
| 【所内負荷設定情報 Information of load in power | olant | | | | | | Dr | Ονις | lea | DV N | IEDO |
| 項目 | 単位 | | | 入力 | | | | | | | |
| PCS冷却方式 Cooling method of PCS | - | | 強制冷却 F | orced air coo | ling | | | | | | |
| →強制冷却の場合:通年エネルギー消費効率(APF) | - | 4.0 【配線条件設定情報 Information of wiring in power plant】 | | | | | | | | | |
| Annual Performance Factor | - | | | 0 | | 項目 | | 単位 | 立 | · · · · | 入力 |
| 所内負荷消費電力 Power consumption by load in power plant | kW | | | 5.00 | 直流配線の電圧降 wiring | 下率設計値 | DC power loss | | | | 3.0 |

- ✓ Actual measured solar irradiance at site is used for calculation.
- Snow loss is not considered in winter season

| | 項目 | 単位 | 入力 |
|---|--|------|--------------------------------------|
| | <mark>直流配線の電圧降下率設計</mark> 値 DC power loss in DC wiring | % | 3.0 |
| | 交流電圧(低圧) AC Voltage (Low voltage system) | V | 210 |
| | 低圧交流配線の電圧降下率設計値 AC power loss in low voltage wiring | % | 2.0 |
| | 高圧変圧器の有無 With or without transformers for high voltage | - | あり With transformer for high voltage |
| | →高圧変圧器容量 Capacity of transformer for high voltage | kW | 1,500 |
| | →負荷損 Load loss | kW | 14.000 |
| | →高圧変圧器での集電単位 Number of system at transformer for high voltage | システム | 2 |
| _ | →交流電圧(高圧) AC voltage (High voltage) | V | 6,600 |
| | →高圧交流配線の電圧降下率設計値 AC power loss in high voltage wiring | % | 2.0 |

17 Results of Hokuto Solar Power Plant for 32 months 🕉 PVG Solutions

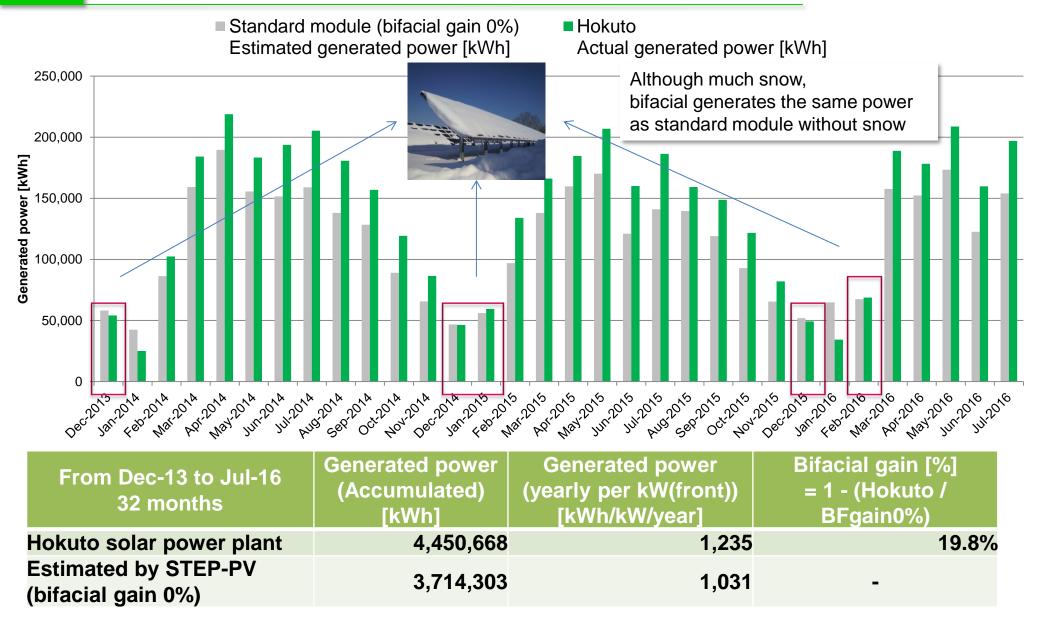


4,435,943

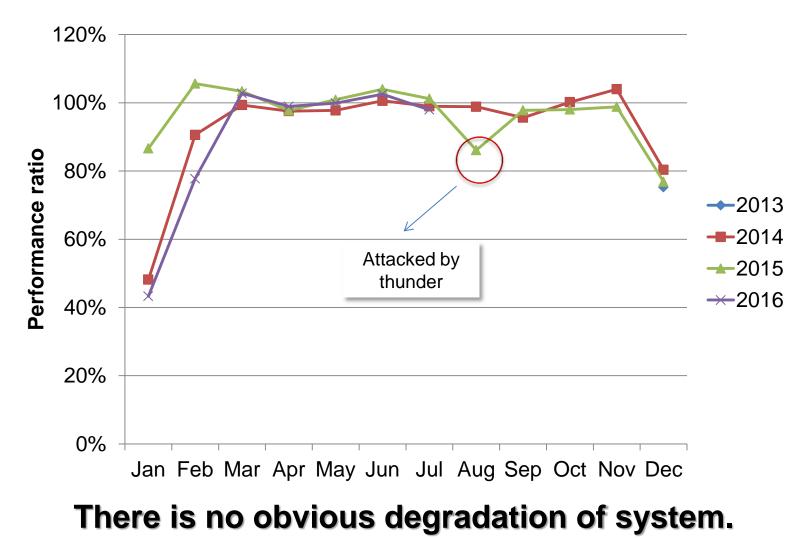
(bifacial gain 20%)

1,231

18 Results of Hokuto Solar Power Plant for 32 months **W** PVG Solutions

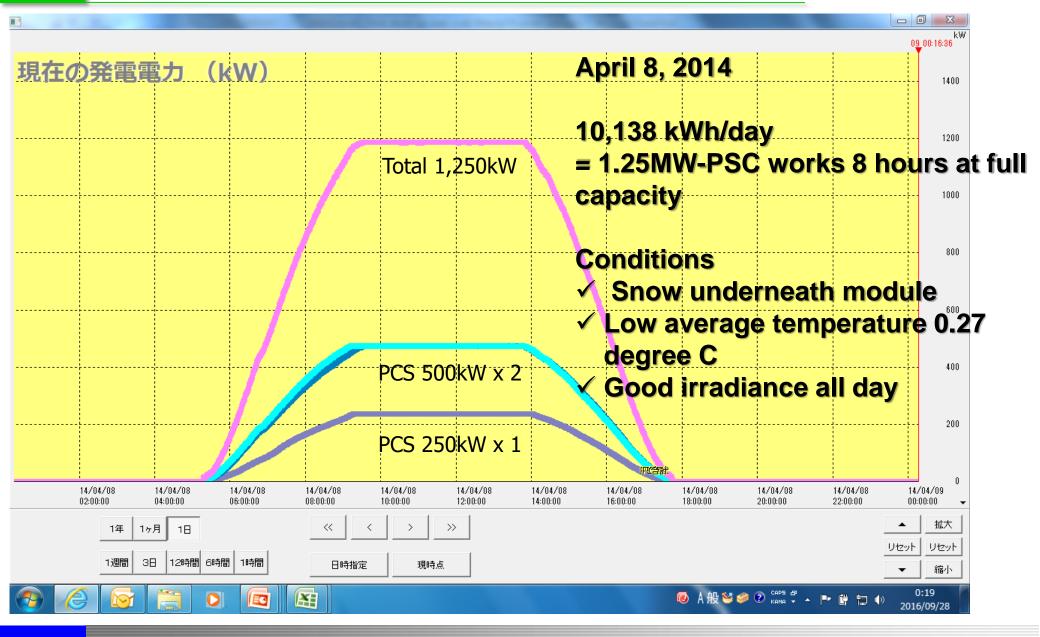


Change of monthly system performance ratio



20 Results of Hokuto Solar Power Plant for 32 month





21 Summary



✓ From the results 1.25MW Bifacial PV Power Plant for 3 years,

- ✓ Over 1,200kW/kW/year obtained although latitude 43.5 N and heavy snowfall in winter.
- Calculated power almost meets actual results in accumulation for 32 months (but, no consideration of snow loss for estimation of power).
- ✓ In winter, bifacial generates almost the same power as that of calculated for standard module without snow.
- ✓ There is no obvious degradation of system by the evaluation of system performance ratio.
- ✓ We will continue to evaluate this power plant for long period as "World First Large Scale 1.25MW Bifacial PV Power Plant".

Photo-Voltaic Global Solutions

EarthON[™]

PVGS make Earth "ON"

Thank you for your kind attention.

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Photovoltaic Technical Solutions





