Dependency of Bifaciality on Irradiance Level



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AGENDA

- Experimental setup
- Experimental results
- How to explain these results?
- Conclusions



Experimental setup

- Symmetrical setup operated for 1 year
- Albedo = 75%...80%
- Average irradiation gain = 35%
- See also Poster by Hyun Jung Park et al. (Ballroom)





Experimental setup Perfomance parameters





Experimental results Annual average values

Module	BG _{OPT}	φ	BG _{MOD} calc.	BG _{MOD} obs.	obs. / calc.
P-PERC	34.7%	58.2%	20.2%	16.5%	81.7%
N-PERT	34.7%	87.4%	30.3%	26.5%	87.2%



Experimental results One year of measured data

P-PERC module: Bifaciality factors "data sheet" vs. outdoor operation





Experimental results One year of measured data

N-PERT module: Bifaciality factors "data sheet" vs. outdoor operation





P-PERC module: single sided absolute efficiencies





P-PERC module: single sided normalized efficiencies





P-PERC module: ratio of single sided absolute efficiencies (STC bifacialty)



N-PERT module: single sided absolute efficiencies





N-PERT module: single sided normalized efficiencies



N-PERT module: ratio of single sided absolute efficiencies (STC bifacialty)



Calibration of full size bifacial modules under bifacial irradiance





Calibration of full size bifacial modules under bifacial irradiance





P-PERC module: bifacialty values from bifacial measurements





N-PERT module: bifacialty values from bifacial measurements





How to explain these results? Outdoor Measurements

P-PERC module: bifaciality values from laboratory and outdoor measurements





How to explain these results? Outdoor Measurements

N-PERT module: bifaciality values from laboratory and outdoor measurements





Conclusions Open questions

- Comparison of BG_{OPT} (single spot measurements) to BG_{MOD} (full size module power measurements) does not account for inhomogeneities in rear side irradiance
- One monofacial reference module only (P-PERC bifacial referred to N-PERT monofacial, however, normalized front side efficiencies are quite similar)
- Different angles of incidence for laboratory and outdoor measurements
- Temperature correction for bifacial modules is preliminary only



Conclusions Things we learned

- Bifacialty φ is not a constant value
- Bifacialty φ from single sided STC measurements is not the best estimator
- Annual deviation from a single value of φ depends on irradiance statistics
 - Individual calculations seem to be necessary
 - More comprehensive laboratory characterization seems to be necessary
 - Energy rating for bifacial modules sees one more challenge



Thank you for your attention!



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How to explain these results? Outdoor Measurements

P-PERC module: optical and module power bifacial gain





How to explain these results? Outdoor Measurements

N-PERT module: optical and module power bifacial gain



